Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS27 M '63 (Submit to appropriate District Office as per Commission Rule 1106)

	at	25 - S		
This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used to 13 3/8* OD, 72# 68# and 61#, J-55 & M-80, R-2, new surface casing to tool at 3685* KB. Cemented 1st stage w/930 sx of Trinity Lite-water weight + 1/1# Cello flake per sx. Flug down at 8:55 p.m., 10/7/63. Opened DV or 11 hours. Cemented 2nd stage w/2840 sx of Trinity Lite-water 11/4# Cello flake per sx. Flug down at 8:55 p.m., 10/7/63. Opened DV or 11 hours. Cemented 2nd stage w/2840 sx of Trinity Lite-water 11/4# Cello flake per sx. Flug down at 10:00 s.m., 10/8/63. 3/8 WOC 1/8 hrs. Nippled up. Tested casing on top of DV tool with add held OK. Drld. D.V. tool & tested casing to 2000# for 30 min. Held OK. Drld. D.V. tool & tested casing to 2000# for 30 min. Held OK. Drld. D.V. tool & Tested Casing to 2000# for 30 min. Held OK. Drld. D.V. tool & Tested Casing to 2000# for 30 min. Held OK. Drld. Drugginal Well Data: Deep Hole Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Polication, cu. ft. per bbl. Gas Well Potential, Mcf per day	at	25-8		
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