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State of New Mexico Energy, Minerals and Natural Resources Department

63835

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT III Rio Brasos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L. Operator		TO THA	MOP	UNI UI	L AND IV	TORALO	Well	API No.		~~~	
ARCO 011 and Gas Company								30-025-20464			
P.O. Box 1710 -	Hobbs.	New Mex	cico	8824	1-1710						
Reason(s) for Filing (Check proper box)							Change Well Name From				
New Well Recompletion	Oil Dry Gus 📙 🦡							obie p	—	<i>••</i> /	
Change in Operator	Casinghe		Conde	mte	•		Effe	ective:	1/1/	92	
If change of operator give name and address of previous operator	ERIDI	AN	as	-tnc	•						
IL DESCRIPTION OF WELL AND LEASE [Lease Name Well No. Pool Name, Included Well No. Well No. Pool Name, Included Well No. Well No						line Formation Kind			of Lease Lease No.		
South Justis Unit "	_				Inebry Tubb Drinkard Suc			Federal or Fee NM 01995			
Unit Letter	: <u>33</u>	0	Feet Fr	om The <u>3</u>	047H Lin	e and _23	1/0 F	oct From The	WEST	Line	
Section 14 Townshi	E N	мрм,	Lea	County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Texas New Mexico Pipe	P.O. Box 2528 - Hobbs, NM 88241-2528 Address (Give address to which approved copy of this form is to be sent)										
Sid Richardson Carbon	Unit Sec. Twp. Rge.				P.O. Box 1226 - Jal Is gas actually connected? When						
If well produces oil or liquids, give location of maks.	<u>i i</u>	i		<u>i </u>	7	E 5		•	vour		
If this production is commingled with that IV. COMPLETION DATA S	from any oth	er lease or p	ool, giv	e commine	ing order mumi	ber Eti 3/1/3	1.				
		Oil Well		as Well	New Well		Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		pi. Ready to	Prod.		Total Depth	<u> </u>	I	P.B.T.D.	l	1	
Las spuoss											
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe							
	<u>_</u>	UBING.	CASIN	IG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	 						· · · · · · · · · · · · · · · · · · ·				
							·				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u></u>			·			
OIL WELL (Test must be after to Date First New Oil Run To Tank			load o	il and must	be equal to or Producing Me	exceed top allo thod (Flow, pu	wable for this mp, gas lift, e	depth or be f ic.)	or full 24 hour	2)	
Date Link Usa Off Kirk 10 1 aug	Date of Test										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
	<u> </u>							l	 		
GAS WELL Actual Frod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
UT ODED ATTOD CEDITER	ATE OF	COMPI	IAN	CE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.					Date ApprovedJAN 1 3 1993						
					Date	Applove					
Some Castan					By OBSGINGS OF SERVICE SEXTON						
James D. Coghurn - Operations Coordinator Title						Title					
1/1/9.3 (505) 391-1600					FOR RECORD ONLY APR 30 1993						
Date		tach							HEK U	0 1000	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.