Form 3160-5 (December 1989)

UNITED STATES DEPARTML OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires September 10, 1990

5. LEASE DESIGNATION AND SERIAL NO.

 01005	

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM-01995 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		7. IF UNIT OR CA, AGREEMENT DESIGNATION	
SUBMIT IN TRIPLICA	4/ <i>E</i>		
TYPE OF WELL OIL GAS WELL OTHER		8. WELL NAME AND NO.	
		South Justis Unit "B" #18	
NAME OF OPERATOR		9. API WELL NO.	
ARCO Oil & Gas Company ADDRESS AND TELEPHONE NO.		30-025-20464	
P.O. Box 1610, Midland, TX 79702	(915) 688-5672	10. FIELD AND POOL, OR EXPLORATORY AREA	
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		Justis Blinebry-Tubb-Drin	
330' FSL & 2310' FWL (Unit Lett 14 -25S-37E		11. COUNTY OR PARISH, STATE Lea	
CHECK APPROPRIATE BOX(S) TO IN			
TYPE OF SUBMISSION	TYPE OF	TYPE OF ACTION	
X NOTICE OF INTENT	U YBYILDOUWEII.	CHANGE OF PLANS	
NOTICE OF INTERN	T MECOMILE MON	☐ NEW CONSTRUCTION ☐ NON-ROUTINE FRACTURING	
SUBSEQUENT REPORT	- Fragaina priori	■ WATER SHUT-OFF	
	T AL YERING CARING	CONVERSION TO INJECTION	
FINAL ABANDONMENT NOTICE	Money Prepare Wellbore	for South Justis Unit	
	(NOTE: Report re Completic	suits of multiple completion on Well on or Recompletion Report and Log form.)	
 POH w/CA: tbg, rods & pump. CO fill to TOF at 5645'. Fish junk on top of TAC. Fish TAC. Drill out cmt to 5800' PBD. Press test csg to 500#. RIH w/CA: tbg, rods & pump. 		FEB 2 10 49 AN '93 CARLS AREA	
14. I hereby certify that the foregoing is true and correct SIGNED Ken Cu Lothell (This space for Federal or State effice use) (ORIG. SGD.) DAVID R. GLAS APPROVED BY CONDITIONS FOR APPROVAL, IF ANY:	Regulatory Coord		
	knowingly and willfully to make to any departs	ment or agency of the United States any	
Incurrous of itsubulcut statements of telescutations as to any		1	

General Purpose Worksheet South Justis Unit "B" Date 1/22/93 T. DAY WELLBORE Schematic PRESENT STATUS RKB Elev = 3117' TOC behind 7" csg . 485' by TS. 17 1/2" holE 13 3/8" 48 # csg @ 935' w 100 sx cmt Circ'd 12 1/4" hole to 3260 7" DV tool @ 4828' w/ 1350 sx cmt. 83/4" holE BliNEDRY PERFS 5123-5644' (33 shots) TAG'd fille 5552 (9/89) FISH: TOF @ 5645' > 83' of 23/8" EUE 8rd +66 (pcs); TAC 7" (ss @ 5673'; 23/8" x /3/4" x /8' THEC +bg pump bb/ W/ SV 20# to 4196 IN SN @ 5694'; 3'-P5; 30'- 2318" BPMA bind @ 5728' 23 + 67021 BliNE BRY PERFS 5670 - 5763' (8 shots) DO cmt to NEW PBD 5800! Abo 6216 - 6224' * Sq2d wi 50 sx cmt. CICR @ 6230' Abo 6242 - 6655' * Sgzd w/ 235 sx cmt. 7" 20-23 # cs6 @ 6702' wi 350 sx cmt. PBD 6657

Sptd 40 sx cmt plug Fl 6707 - 6820' (113')
Sptd 80 sx cmt plug Fl 7295 - 7495' (200')
Sptd 40 sx cmt plug Fl 8095 - 8195' (100')