

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions o
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

01995

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1300 WILCO BLDG, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330 FSL & 2310 FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LANGLIE "D"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

JUSTIS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3105 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

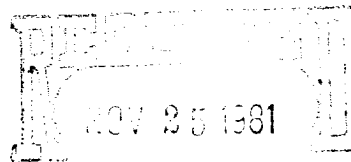
CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. Pull rods and pump, release tubing and pull production tubing.
2. Drill out cement from 5800 to 6200.
3. Run GR/CNL and Spectroscopic log surveys from 6200 to 4700.
4. Perforate interval picked from logs.
5. Set BP at 6180; Test.
6. Set packer at 5800 and acidize Tubb-Drinkard with 5000 gals 15% HCL - Test
7. Set packer at 5100 and acidize Blinebry perms with 5000 gals 15% HCL - Test
8. Load annulus and pressure to 500 psi.
9. Sand- water frac Tubb-Drinkard perms with 60000 gals frac water and 80000 # 20-40 sand.
10. Circulate sand off BP; pick up BP and workstring.
11. Run prod. equipment and shut in pending approval to down hole commingle prod. from Blinebry and Tubb-Drinkard.



OIL & GAS
U.S. GEOLOGICAL SURVEY
DOWS WELL DIVISION

18. I hereby certify that the foregoing is true and correct

SIGNED Billey Wood TITLE Regulatory Analyst DATE Nov. 23, 1981

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 4 1981

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side