Form	9-331
(May	1963

UNI) STATES SUBMIT IN TRIPLIC 14 (Other Instructions on .e.

	Form a	pprov	eđ.			
	Budget	Bure	u N	ე. 4	2 - R1	424.
LEASE	DESIGN	ATION	AND	SER	IAL	NO.

DEPARTMENT OF THE INTERIOR (Fig. 6)			NM C1995		
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	NOTICES AND REPORTS or proposals to drill or touling or put application for PERMIT—" for such	y Mack to's different reservoir.	:		
1.			7. UNIT AGREEMENT N	AME	
WELL X GAS WELL	THER		S. FARM OR LEASE NA	WP.	
2. NAME OF OPERATOR	the law Comparation				
	etroleum Corporation		Langlie "D"		
3. ADDRESS OF OPERATOR	ilding Midland Texas		1		
1300 Wilco Building, Midland, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface			Justis (Blinebry)		
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
330' FSL & 23	10 FWL		Soc 14-259	-37F	
			Sec. 14-25S-37E		
14. PERMIT NO.	15, ELEVATIONS (Show whether	· DF, RT, GR. etc.)	Lea	New Mexico	
	3105		Lea	Titel Herizon	
16. C H	leck Appropriate Box To Indicate	Nature of Notice, Report, or C)ther Data	*.	
NOTICE	OF INTENTION TO:	SUBSEQU	EQUENT REPORT OF:		
avvin and	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELI.	
TEST WATER SHUT-OFF FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT X	ALTERING (CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMI	ENT*	
REPAIR WELL	CHANGE PLANS	(Other)			
(Other)	LETED OPERATIONS (Clearly state all perti is directionally drilled, give subsurface l	Completion or Recomp	of multiple completion letion Report and Log for	orm.)	
Perf. Lower B 16,28,52,63. Mixed 3000# s w/15 ball sea sealers. Fra Perf. Upper B Spotted 500 g	retainer @ 5567' and dri Blinebry w/3/8" jet hole Frac w/20,000 gal 9# b salt block, followed by alers. Spotted 300 gals ac w/20,000 gals 9# brin Blinebry @ 5123,65,87,92 gal 15% HCL acid on uppe ed w/230 bbls. water. M 250 gals acid. Frac w/2	s @ 5550,76,80, 5608,18 rine, 27,500# sand. F1 348 bbls. slick water. 15% HCL acid. Treated e & 30,000# sand. , 5204,16,20,24,32,42,4 r perfs. Frac w/20,000 ixed 3000# rock salt in	Pumped 266 bl Pumped 266 bl W/1700 gals a 48,80,86,92, 50 D gal 9# brine D 2-1500 stage	ols. brine. ols. brine acid & 20 ball 324,28,42,50. & 30,000# s. Each stage	
				en e	
			Ť.		
	oregoing is true and correct				
18. I hereby certify the the fi	Many TITLE	District Drlg. Supt.	DATE 6-	20-69	
(This space for Federal or	State office use)				
			DATE		
APPROVED BYCONDITIONS OF APPROV	VAU, IF ANY:			÷ 41 % 1	
<u> </u>					
		FOR A SHARE WAS A COLOR	ROON ELEL E		
	*See Instruct	tions on Reverse Side	theiliti		