## NEW M ICO OIL CONSERVATION COMMISS....IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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			Hidland, Taxas 3-4-63
E ADE L	IFRFRV R	FOUESTI	(Place) (Date) TING AN ALLOWABLE FOR A WELL KNOWN AS:
		•	orperation Langlia "D" , Well No, in
(Co	mpany or Op	erator)	(Lease)
	Sec	14	T 25-6 , R 37-8 , NMPM., Justic (Blinebry) Poo
-	Len		County. Date Spudded 12-6-62 Date Drilling Completed 1-98-63
	e indicate		Elevation 3105 (Est.) Total Depth 8190 PBTD 6707
D	C B	T A	Top Oil/Gas Pay 5304 Name of Prod. Form. Blinebry
"	٠   <sup>٢</sup>	1 1	PRODUCING INTERVAL -
	_   _		Perforations 5394 - 5515'
E	F G	. Н	Open Hole Depth Casing Shoe 6702' Depth Tubing 5547'
L_			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
		-	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load oil used): \$5.56 bbls,oil, 31.59 bbls water in \$\frac{24}{25}\$ hrs, \$\frac{0}{25}\$ min. Size 10/
	x		GAS WELL TEST -
10' FEE	& 2310'	FEL	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	ing and Com		
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
			Choke Size Method of Testing:
13 3/8"	935'	600	Choke Size Method of Testing.
7*	6702'	1700	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
•	- •		sand): 8000 gal. acid & 20,000# Sandfrac
			Press. Press. 500 oil run to tanks 3-8-53
			Oil Transporter Taxas New Marine Pine Line Company
			Gas Transporter El Paso Matural Gas Company
marks:			
<b>.</b>	eguest. T	aupereri	ily supreyal for off lease storage.
	*************		The state of the s
I heret	y certify th	nat the info	formation given above is true and complete to the best of my knowledge.
proved	••••••	***************	19 Union Terms Petroleus Corperation (Company of Operator)
$\left( 9^{\text{I}} \right)$	L CONSE	RVATION	N COMMISSION By (Signature)
	971	VIX	Title District Superintendent
·	···	jif	Send Communications regarding well to:
il <b>9'</b>			N. I. E. Poster

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