

APPROVED

HOBBS

Bureau No. 42-R358.4.
Approved.Form 9-381a
(Feb. 1961)

NOV 30 1962

(SUBMIT IN TRIPLICATE)

Land Office **New Mexico**Lease No. **01995**Unit **Langlie "D"**E. W. STANDLEY
DISTRICT ENGINEERUNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

1962 DEC 4 AM 9:51

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SUNDRY NOTICES AND REPORTS ON WELLS

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1962

Well No. **1** is located **330** ft. from **N** line and **2310** ft. from **W** line of sec. **14****SE 1/4 Sec 14**
(1/4 Sec. and Sec. No.)**25-6**
(Twp.)**37-E**
(Range)**N.M.P.M.**
(Meridian)**Justis Blinberry &**
(Field)**Lee**

(County or Subdivision)

New Mexico

(State or Territory)

Tubb-Drinkard

OPERATIONS BY:

☐ RECORD LESSEE
☐ E.O. ON FILE☐ E.O. ATTACHED

BOND COVERAGE:

☐ \$5,000 ATTACHED
☐ \$5,000 ON FILE☒ LESSEE'S NATIONAL-WIDE☐ OPERATOR'S NATIONAL-WIDEThe elevation of the derrick floor above sea level is **3105** ft. (est)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well to a TD of 8600'. 13-3/8" casing will be set at approx. 850' and cement circulated to surface. A 12-1/4" hole will be drilled to approx. 3300', and if gas is encountered a string of 9-5/8" casing will be set at 3300' and cement will be brought to base of 13-3/8" casing. If no gas is encountered at 3300', 9-5/8" casing will not be run and hole size will be reduced to 8-3/4" to T.D., 7" casing will be set at T.D. and cement will be calculated to bring cement around 7" casing back to surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Union Texas Petroleum, a Division of Allied Chemical Corporation**Address **Box 196****Midland, Texas**

By

Title **District Superintendent**