

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory-El Paso-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Crosby (Devonian)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 WILCO BUILDING, MIDLAND, TEXAS - 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3010' DF(est.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/16/72 At approx. 7 A.M., 11/16/72, 2½ jts., 5½" csg. & 2½ jts. 2-3/8" tbg., wellhead & Xmas tree assembly blew out of well & fell over to side, tbg. in tact. Well flowing S.W., Oil, & Gas out 8-5/8" Intermediate csg. Attempted to kill well/10# Brine. Brine circ. after pmpg. 100 bbls. Pmpd. addt'l 186 bbls. - failed to kill well. Tbg. est. to be parted @ approx. 4500'. Mixed 200 bbls. 14# Mud, attempted to pump in well. Tbg. crimped & later parted. Dug reserve pit. Prep to pump out cellar & strip on 8-5/8" nipple & valve assembly.

11/17/72 Dug out to 8-5/8" csg. cplg. Found cplg. parted. Btm. of collar welded to 8-5/8" csg. Well flowing wtr., Oil & Gas.

11/18/72 Digging out to 4' below 13-3/8" csg. Well flowing. Red Adair fire fighting crew arrived at location.

11/19/72 Adair cut 13-3/8" csg. Prep to strip over 13-3/8" csg. housing, 10" Intermediate head, spool & BOP. Well flowing est. 1000 MCF Gas/Day, 800 to 1000 BFPD (Approx. 15-20% Oil Cut)

11/20/72 Pmpd. out pit around well. Installed 8-5/8" csg. head & BOP. Shut well in. Pmpd. 210 bbls. 10# Brine in well.

11/21/72 Well still dead this A.M. Preparing to clean up location.

Approx. 11/28/72, MIRU Workover Rig & fish out tubing. Tie back into 5½" csg. & set RBP @ approx. 4000'. Test 5½" csg. above BP to 3000 psi. Run internally plastic coated 2-3/8" EUE J-55 tbg. & production pkr. to approx. 8100' above perfs @ 8308-78'. Install Series 900 Wellhead equipment and swab well. Acidize well if necessary and place well on production.

18. I hereby certify that the foregoing is true and correct

UNION TEXAS PETROLEUM CORPORATION

SIGNED

TITLE Operations Supt. Western Area

DATE Nov. 22, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side