

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI TE
(Other instruction: re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory-El Paso-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Crosby (Devonian)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 WILCO BUILDING, MIDLAND, TEXAS - 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3010' DF(est.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) MIRU Workover Rig on 11/30/72.
- (2) Fished out all of the 2-3/8" tubing.
- (3) Fished out 5 1/2" casing to 1825 and cleaned junk out of 5 1/2" casing down to 8415'.
- (4) Ran 5 1/2" 17#, J-55 Casing and tied into existing 5 1/2" casing @ 1825' w/Bowen Lead Seal Casing Bowl.
- (5) Set 5 1/2" Baker Model "D" permanent packer w/expandable plug @ 8125'. Tested entire casing string to 1000 psi and found small leak in 5 1/2" casing @ 6890'.
- (6) Squeezed leak @ 6890' w/50 sx. cement.
- (7) Made 4-way squeeze shot in 5 1/2" casing @ 1900' and cemented 5 1/2" - 8-5/8" casing annulus w/170 sx. cement. Cement circulated.
- (8) Drilled out cement and retainer @ 1900' and tested casing to 1000 psi. Had small leak. Pressure bled from 1000 psi to 740 psi in 1 hr. & 40 minutes.
- (9) Drilled out cement and retainer @ 6890' and tested entire casing string to 1000 psi; pressure bled off to 300 psi in 40 minutes.
- (10) Displaced hole w/clean 10# Brine Wtr., treated w/Corrosion Chemical.
- (11) Ran 2-7/8" EUE 8-Rd. J-55 tubing in well & hydrotested each jt. to 5000 psi.
- (12) Set tubing in packer @ 8125'.
- (13) After swabbing, the well cleaned up flowing @ a tubing pressure of 1900psi on 1/4" choke.
- (14) 1-10-73 - 24 hr. surface shut-in pressure was 2,150 psi. Casing pressure zero.
- (15) 1-11-73 - Started well flowing into El Paso Natural Gas Company's Pipe Line.

18. I hereby certify that the foregoing is true and correct

UNION TEXAS PETROLEUM CORPORATION

SIGNED

TITLE Operations Supt. Western Area DATE January 12, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JAN 16 1973U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side