State of New Mexico v, Minerals and Natural Resources Department

Form C-1	13
Revised 1-	1-89

DISTRICTI 20. Box 1906, Hobba, NM 18240 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 STATEK FEE 1000 Ro Brazos Rd. Assoc, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORN FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: "Well Common "P. D. BOX 2120 = HOUISTON, TX 77252-2120 Until Linear "Despet From The South proposed or Common "NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABRY ABANDON XX CHANGE PLANS COMMENCE PRILLING ORPS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT AND CEMENT AND EMPT AND	District Office	•					Atves	1-1-07
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2. Name of Operator 1. Address of Operator 2. Well Location 2. Well Location 2. P. O. BOX 2120 - HOUSTON, TX 77252-2120 3. Address of Operator 4. Well Location 1. Unit Leaser L: 990 Feet From The West Lies and 2310 Feet From The South 1. Section 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 2. SUBSEQUENT REPORT OF: 2. SUBSEQUENT REPORT OF: 2. REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON MEXT CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: 1. ND wellhead. NU BOP. POH with 2-3/8" 4.7# J-55 production tubing. 2. RU wireline unit. RIH with gauge ring to 5240'. Production casing is 4-1/2" 9.5 & 10.5#. POH with gauge ring. RIH with CIBP on wireline. Set CIBP at 5200'. POH with wireline. RD wireline unit. 3. TIH with tubing and circulate inhibited fluid. Casing volume is 85 Bbls. Close BOP and pressure test casing to 500 psig. Hold for 30 minutes. 3. ND BOP. NU wellhead. Leave one joint of tubing in wellhead. 1. Indication of the parameter and parameter and belief. 2. REGULATORY PERMIT COORDINATOR DATE 4/4/91 1. TILE REGULATORY PERMIT COORDINATOR DATE 4/4/91				OTHER		Two Sta	tes Stuart	
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APTROVED BY -