



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico O. C.

File No. 101'64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLES. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Union Texas Petroleum Corporation
(Company or Operator)

Two States-Stuart
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 11, T. 25-S, R. 37-E, NMPM.

North Justis (Blinbry) Excl. Lea County.

Well is 990 feet from West line and 2310 feet from South line

of Section 11. If State Land the Oil and Gas Lease No. is (Fee Lease)

Drilling Commenced December 28, 1963. Drilling was Completed February 1, 1964

Name of Drilling Contractor: Caney-Phillips Inc.

Address: 1108 Continental National Bank Bldg., Fort Worth, Texas

Elevation above sea level at Top of Tubing Head: 3128 DF. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5380' to 5605' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	PERFORATIONS	PURPOSE
9-5/8"	36		1027	Guide		Surface
4-1/2"	9.5&11.5		6199.5	Guide		Production

MUDDING AND CEMENTING DATA

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	DATE	AMOUNT OF MUD USED
12-1/4	9-5/8"	1027	468	Pumps		
8-3/4	4-1/2"	6199.5	1085	Pumps		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qtz. or Gas used, and treated or shot.)

Acidized with 2000 gals. and fraced with 20,000 gals.

Result of Production Stimulation: Flowed 104.85 Bbls. oil and no water in 5 hours on 32/64" choke.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 17, 1964

OIL WELL: The production during the first 24 hours was 503.28 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 39°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1040	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 4860	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

T. Blinebry 5240

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	523	523	Red Beds				
523	645	122	Sand				
645	1030	395	Anhy				
1030	1756	726	Anhy & Salt				
1756	2315	459	Anhy & Gyp				
2315	2732	417	Anhy & Sand				
2732	3031	299	Anhy, Sand & Gyp				
3031	6200	3169	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Union Texas Petroleum Corp. Address Box 1859 - Midland, Texas
Name District Clerk
February 18, 1964 (Date)