

COUNTY	LEA	FIELD	Justis	DATE	11-11-64
OPR	UNION TEXAS PETROLEUM CORPORATION				MAP
1 Two States-Stuart					
Sec. 11, T-25-S, R-37-E					CO-ORD
2310' fr S Line & 990' fr W Line of Sec					
Spudded 12-28-63					CLASS
Completed 2-17-64					EL 31272
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING		LOG:			
		Anhy 1040			
9 5/8" 1027' 668		Glor 4860			
4 1/2" 6200' 1085		Bli 5240			
LOGS EL GR RA IND HC A					
		TD 6200'			

IP Blinebry Perfs 5380-5605' Flwd 503 BOPD. Pot. Based on 5 hr test of 104.85 BO thru 32/64" chk., TP 125#, gravity 39.

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CONT.	Camay-Phillips, Inc.	PROP DEPTH	6200'	TYPE
DATE				

F.R. 12-26-63
FD 6200' - Bl. nebry & Tubb-Drinkard
Contractor - Camay-Phillips, Inc.

12-30-63 Drlg. 523' RB
1-6-64 Drlg. 2732'.
1-13-64 Drlg. 3711'.
1-20-64 Drlg. 5011'.
1-27-64 Drlg. 5780' lm.

DST (Bl. nebry) 5425-5555', mis-run.
DST 5425-5555', open 3 hrs,
GTS in 5 mins,
rec 660' fluid, att. to rev out, lost fluid
in hole, rec 90' sul. wtr below sub,
30 min ISIP 1998#, FP 148-297#,
1 hr 30 min FSIP 2008#.

2-3-64 TD 6200', WOC.
DST 5955-6030', open 1 hr, rec 10' mud,
FP 71-81#, FSIP 112#.

2-10-64 TD 6200', prep to frac Blinebry.

- 2-10-64 -cont'd-
 Perf (Blinebry) @ 5380', 5434', 5441', 5445',
 5449', 5451', 5457', 5482', 5499', 5512',
 5523', 5537', 5555', 5605', W/1 SPI
 Ac. 2000 gals.
 Swbd 18 BF (70% wtr) in 3 hrs & swbd dry.
2-17-64 TD 6200', prep to potential.
 Frac 20,000 gals gelled acid + 20,000# sd.
 Flwd 34 BO in 1½ hrs.
2-24-64 TD 6200', COMPLETED.