Form C-104 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

RT

1000 Rio Brazos	Rd., Aztec,	NM 87410			Fe, NM 875						5 Cop
District IV 2040 South Pache				~	10,11	JUL				AMENDED 1	REPO
I.				ALLOWAF	BLE AND A	AUTHC)RIZA7	TION TO TR	· 		
			perator name an					 	OGRID Num		
Altura E	hergy L	ID							157984		
P.O. Box	: 4294					3				ing Code	
Houston,									c - 2/14/	/2000	
4	API Numbe	я			⁵ Pool N	ame				⁶ Pool Code	
30-0	25-205				Fowler; D	rinkard	i _			26220	
⁷ Pr	roperty Code	8			8 Property				1	9 Well Number	er .
	19582			So	uth Mattix U	Onit Fe	deral	· 		15	_
<u>II.</u>	Surface	e Location	'n			-					
UL or lot no.	Section			Lot. Idn	Feet from the	North/S	South Line	Feet from the	East/West	t line Coun	nty
A	22	24-S	37-E		660		orth	660	East	ĺ	•
		m Hole Lo					<u>) </u>	000	<u> tao</u> c		.ea
UL or lot no.	Section			Lot. Idn	Feet from the	North/S	South Line	Feet from the	East/West	t line Coun	nty
12 Lse Code	13 Produ	acing Method Co	- 1 14 Cas	- · · · · · · · · · · · · · · · · · · ·		<u> </u>		<u> </u>	<u> </u>		
	-	-	ŀ	Connection Date	¹⁵ C-129 Per	.mit Numbe	er 16	⁶ C-129 Effective D	Date /	¹⁷ C-129 Expirati	tion Date
F Cilor		Flowing		/14/2000							
III. Oil an								<u></u>			
18 Transporter OGRID			ransporter Name and Address	e	²⁰ POD	,	21 O/G	Į.	D ULSTR Lo and Descripti		
020667	, s	hell Pipe!	line Corpor	ration	165			ſ			
	2:	214 West C-	:-61		1657	10	0	1			
		Mobbs, NM 8			A Comment of the Comm				_		
020809			dson Gasoli		1657	230	G	1			
	20		t., Suite 3	3000	and surface of the su	703/30 G					
	F	t. Worth,	TX 76102					·			
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						Frankling S. T. W. A		ı			
					any wind and and a			ı			
IV. Produ	ced Wa	ter									
²³ POD)				²⁴ POD ULS	TR Location	on and Desc	cription			
1657	75 0							•			
V. Well C		ion Data									
25 Spud Da			ady Date	27 TD	D	28 PB7	חדי	²⁹ Perforati	.:	³⁰ DHC, DC, 1	140
8/20/6	63		14/2000		00,	690				³¹¹ Dnc, bc, i	MC
	ole Size			g & Tubing Size	/0·		epth Set	6208′ – 6		cks Cement	
	17								****	· · · · · · · · · · · · · · · · · · ·	
				13-3/8			300′			300	
1	12-1/4			9-5/8		4	1378′			430	
	8-3/4		· · · · · · · · · · · · · · · · · · ·	7		9	99001			1165	
				2-7/8			5193′			T102	¥
VI. Well T					<u></u>		193				
35 Date New (36 Gas Deliver	ery Date	37 Test Date	38 7	Test Length	n	39 Tbg. Pressure	\neg	40 Csg. Pressure	re
2/14/200	00	2/14/20	2000	2/22/2000	_ ,						
41 Choke Size		42 Oil		2/22/2000 43 Water		24 Hours ⁴⁴ Gas		135 45 AOF		525 46 Test Method	
24.164								rso.		10st receiou	1
24/64 47 I hereby certify		lles of the Oil Co		28 ivision have been		273				F	
complied with and	d that the inf	formation given	in above is true	and complete to		OI	IL CONS	SERVATION	DIVISI	ON	
the best of my kno	owledge and	d belief.			Approved b						
Printed name:	uax.	Stephen	4					in the state of th	WP.LIAM/	<u>s</u>	
Mark Ste					Title:			in the second second	.∏-(
Title:					Approval D)ate:					
Business	Analyst	. (SG)	τ						. <u></u>	; 	
Date: 3/23	3/2000		Phone: (281	31) 552-1158							
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	inge of opera	ator fill in the (OGRID numbe.	er and name of the	previous operator						-T
	ange of oper	ator fill in the	OGRID numbe	er and name of the	previous operato	r					N