

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. MEXICO CONS. COMMISSION
P.O. BOX 1240
MORRIS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-060579
2. Name of Operator Amoco Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. Attn: T G Tullos, m/c 17.166 P O Box 4891, Houston, TX 77210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter A, 660 FNL x 660 FEL, Section 22, T-24-S, R-37-E	8. Well Name and No. South Mattix Unit Federa
	9. API Well No. No. 15 30-025-20513
	10. Field and Pool, or Exploratory Area Fowler Silurian <i>Fusman</i>
	11. County or Parish, State Lea, NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1 MIRUSU
- 2 POOH w/ 2 7/8" tbg
- 3 RIH x set CIBP @7345' x dump 35' of cement on top of CIBP
- 4 Rig up perforators x perf Silurian zone at 4 DP JSPF x 90 degree phasing, interval to be perfed is 7002 to 7040
- 5 RIH x tbg x pkr x acidize Silurian x 1000 gallons of 15% HCL acid & ball sealers
- 6 Rig down x move out x put well on production

14. I hereby certify that the foregoing is true and correct

Signed Tom G. Tullos

Title Sr. Business Analyst

Date April 23, 1996

(This space for Federal or State office use)

Approved by Orig. Signed by Adnan Sefar

Title Supervisor

Date 5/21/96

Conditions of approval, if any: