

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

Instructions on
reverse side

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR ☐ Other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 4072, Odessa, Texas 79760
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL X 660' FEL, Sec.22, (Unit A, NE/4, NE/4)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

LC-060579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit

9. WELL NO.

15

10. FIELD AND ZONE OR WILDLIFE

Silurian 8667 - 6/1/88

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

22-24-37

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 08-20-63 16. DATE T.D. REACHED 10-12-63 17. DATE COMPL. (Ready to prod.) 07-13-87 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 3243' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9900 21. PLUG. BACK T.D., MD & TVD 9408 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7002 - 7040 Silurian 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	300	17	300 SX	
9 5/8	32.3 - 36	4378	12 1/4	430 SX	
7	23	9900	8 3/4	1165 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6881	6849

31. PERFORATION RECORD (Interval, size and number)

7002'- 7040'
4 JSPF total 152 shots
Size = .48 inch

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7002-7040	50 Gal/Ft 15% HCl
	2000 Gal 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
06-23-87	24	15/64	→	0	1400	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1250	0	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented TEST WITNESSED BY Manuel Herrera

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 04-04-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Donated 4/11/88 to T. G. Mitchell