

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. LC-060579	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 4072, Odessa, TX 79760		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL x 660' FEL Unit A, Sec. 22, T-24-S, R-37-E		8. FARM OR LEASE NAME South Mattix Unit	
14. PERMIT NO.		9. WELL NO. 15	
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 3243' GL		10. FIELD AND POOL, OR WILDCAT Silurian	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 22-24-37	
		12. COUNTY OR PARISH Lea	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Recompletion

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run 24 hour shut-in sonolog on Ellenburger and fluid level 1905' above the seating nipple at 9364'. MI and RUSU 6-3-87. Run CIBP set at 9408'. Run CBL/CCL from 9408' to 6000'. Perforate from 7002' to 7040' with 4 JSPF. Run PPIP and acidize 7002' to 7040' with 50 gallons 15% HCl/ft. Run tubing and packer set at 6849' and bottom of tubing at 6881'. Pump 2000 gallons 15% HCl. Flow well to recover load. Shut-in well from 6-10-87 to 6-18-87. Run BHP bomb and showed 2126 psi at 7000'. Flow test for four days at 1400 MCFD. Run BHP bomb and shut-in for 71 hours for BHP build up survey. Maximum pressure was 2325 psi after 60 hours and final pressure was 2299 psi. Run 4 point AOF test. Shut-in well pending gas sales connection.

PAWO: 0 BO, 1400 MCF, 0 BW

Aug 14 10 47 AM '87
CAMPBELL COUNTY
AREA RECORDERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

O. M. Mitchell
O. M. MITCHELL

TITLE Sr. Admin. Analyst

DATE 8-12-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.