

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLA
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME South Mattix Unit Federal
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME South Mattix Unit Federal
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240	9. WELL NO. 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL X 660' FEL, Sec. 22, T-24-S, R-37-E (Unit A, NE/4, NE/4)	10. FIELD AND POOL, OR WILDCAT Fowler Ellenburger
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3243' RDB
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

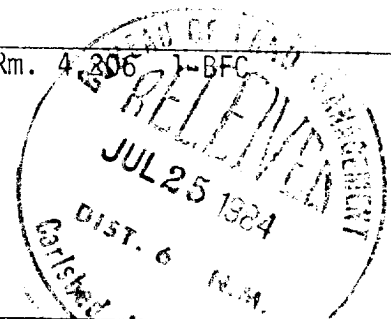
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 6-8-84. Pulled rods, pump and tubing. Ran packer and set at 9620'. Swab test. Ran GR and perfed 9556'-9566', 9570'-9576', 9594'-9598', 9615'-9619', and 9624'-9630' with 4 JSPF. Ran packer and tubing. Acidized perfs 9660'-9670' with 1000 gals 15% NEFE HCL with additives. Pulled tubing and acid 9630'-9617' in 1 ft. intervals. Pulled tubing to 9400' and flush with 13 bbls 2% KCL. Ran tubing and packer set at 9242'. Acid perfs 9616'-9615', 9598'-9594', 9576'-9570' and 9566'-9556' with 2100 gals 15% NEFE HCL in 1 ft. intervals with 100 gals per interval. Release tubing and packer set at 9532'. Acid perfs 9532'-9518', 9505'-9504', 9497'-9494' with 1700 gals 15% NEFE HCL with additives in 1 ft. intervals with 100 gals per interval. Release packer and POH. RIH with Mother Hubbard LA 9457'. Seating nipple LA 6366' with tubing anchor SA 9427'. Ran pump and rods. MOSU 6-22-84. Pump tst apx. 10 days. Last 24 hrs pump 2 BO, 108 BW and 4 MCF. Well returned to production.

0+5-BLM, C 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC



18. I hereby certify that the foregoing is true and correct

SIGNED Bonita Goble
ACCEPTED FOR RECORD

TITLE Administrative Analyst

DATE 7-23-84

(This space for Federal or State office use)

APPROVED BY SWC
CONDITIONS OF APPROVAL JUL 26 1984

TITLE

DATE

Carl

NEW MEXICO *See Instructions on Reverse Side