Form 3160-5 November 1983) Formerly 9-331) BUREAU OF LAND MANAGEMEN	I. M. CIL CONS. COMMISSION P. O. SOME INTUCTION CORRECT INTUCTION CORRECTION MEXICO CORRECTION MEXICO CORRECTION CORREC
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pl	ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL X GAB WELL X GAB WELL OTHER 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	7. UNIT AGREEMENT NAME South Mattix Unit Fed 8. FARM OF LEASE NAME
3. ADDRESS OF OPERATOR Post Office Box 68, Hobbs, New Mexico 883 4. LOCATION OF WELL (Report location clearly and location of well)	20
660' FNL x 660' FEL Sec. 22 (Unit A, NE/4 NE/4)	State requirements.* 10. FIELD AND FOOL, OR WILDCAT FOWIER Ellenburger 11. SHC., T., B., M., OR BLK. AND SUBJET OR AREA 22-24-37
14. PERMIT NO. 15. ELEVATIONS (Show whether DP, 3243' RDB	RT, GR, etc.) 12. COUNTY OB PARISH 13. STATE Lea NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: BUBBEQUENT BEPORT OF:	
TEST WITER SHUT-OFF PCLL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE BHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent)	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

Propose to swab test Ellenburger perforations, if water productive squeeze perfs. Also perforate additional pay and acidize as follows:

Pull rods, pump, tbg. anchor (set at 9619'), and tbg. RIH with pkr., seating nipple, and tbf., set pkr. at 9620'. Swab test Ellenburger interval 9660-9700'. Release pkr, and POH. (If Ellenburger has a high water cut cmt. squeeze as follows: RIH with cmt. retainer and set at 9665'. Run tbg. and sting into cmt. retainer. Pump 100 sxs class 'H' cmt. with additives. Sting out of cmt. retainer and reverse out excess cmt. RIH bit and bulldog bailer. Drill out to cmt. retainer at 9655', and POH.) RIH with a 4" hollow carrier casing gun and perforate the intervals 9556-66', 9570-76', 9594-98', 9615-9619', and 9624-30' w/4JSPF. RIH with Pin Point Injection Pkr. w/collar locator and tbg. (If Ellenburger has a low water cut, do not squeeze the interval 9660-9700', but instead acidize this interval as follows: Set a Pin Point Pkr. at 9650' and pump 1000 gals of 15% NEFE HCl acid w/additives. Flush with 60 bbls of 2% KCl.) Drop retrivable fluid plug and RFC valve and acidize the following perfs in 1' intervals 9624-30', 9615-19', 9594-98', 9570-76', 9556-66', 9518-32' 9504-9505', and 9494-97' with 100 gals of 15% NEFE HCl with additives per foot. Pull up pkr. to 9480'. Pull retrievable fluid plug and RFC valve. Flush acid to perfs with 2% KCl. Release Pin Point Injection Pkr. Run in hole with Mother Hubbard, seating nipple, tubing anchor, and tbg., land at 9480'. Run pump and rods and return well to production.

0+5 BLM, C 1-J.R. Barnett, Hou Rm 18. 1 Lereby certify that the foregoing is friend corfect	21.156 1-F.J. Nash, Hou Rm 4.2	06 1-GCC
0+5 BLM, C 1-J.R. Barnett, Hou Rm 18. 1 Lereby certify that the foregoing is true and correct SIGNED	TITLE Assistant Admin. Analyst	DATE5/23/84
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE F.E.	DATE 6/6/84

*See Instructions on Reverse Side