

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 10-00000	
2. NAME OF OPERATOR Pan American Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 30 Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME South Mattix Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 6400' ENL x 6600' ENL of Sec. 22 (Unit 1, NE 1/4 NW 1/4)		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 15	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3246' ROB		10. FIELD AND POOL, OR WILDCAT Fowler-Blinebry-Allenberger	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37 NMPM	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9900'. Ran Logs. On 10-12-63 7" OD 23 1/2 N-80 & S-95 casing was run and set at 9900' (TD) and cemented with 1165 sx cement in two stages. First stage thru shoe at 9900' with 665 sx. Second stage thru DV tool set at 6241' with 500 sx. Tested casing with 1500 PSI for 30 minutes. Test OK. After 400 18 hours, perforated intervals 9814'-22', 9826'-34', 9837'-49', 9854'-63', 9870'-76', 9886'-96' W/2 SPF and acidized with 4000 gal. Non-commercial. Squeezed with 100 sx cement. Perforated 9660'-9700' with 2 SPF and acidized with 2000 gallons. Evaluated.

On Test Allenberger flowed 144 BO x 0 BW in 24 hours thru 20/64" choke. CPF 525, TPF 145.

Blinebry completion attempt delayed pending further evaluation.

APPROVED

NOV 29 1963

E. G. HUBBLE
ACTING DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

Original Signed by:

SIGNED V. E. STALEY

TITLE Area Superintendent

DATE 11-27-63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.