	TRIBUTI	ÓN.			
				· · · · · · · · · · · · · · · · · · ·	
SANT .		1			
FILE		100 m	14 Mar 10		
U.S.G.S.	A. 20		1	1	
LAND OFFICE		1.1			
	OIL	r			
TRANSPORTER	GAS	10			
PROBATION OFFI	ĊE	Ť	· · ·		
OPERATOR		1		1	

NEW MEXICO OIL CONSERVATION Santa Fe, New Mexico	COMMISSION	(Form C-104) Revised 7/1/57
REQUEST FOR (OIL) - (GAS)	ALLOWAPLE	HOBBS OFFICE O
(Deviation Surveys on Attachment		NHOW OF OF

(Deviation Surveys on Attachment

NHOW CAR This form shall be submitted by the operator before an initial allowable will be assigned to any comristeted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 AtM. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Case nust be reported on 15.025 psia at 60° Fahrenheit.

· · · · · · · · · · · · · · · · · · ·	Company or	Operator)	peration South Mattix Unit, Well No. 15 NE NE /4 NE
A		ec. 22	(Lease) T. 243 R. 37E NMPM, Forder Ellenberger 011 Pc
· · · · · · · · · · · · · · · · · · ·	Lea	· · · · · · · · · · · · · · · · · · ·	County Date Spudded 20-33 Date Drilling Completed 20-32-63
Ple	ase indicat	e location:	Elevation 32641 R.95 Total Depth 99001 PBTD 91963
D	C 1	3 A	Top Oil/Gas Pay 9560' Name of Prod. Form. Ellenberger
		¥:	PRODUCING INTERVAL -
E	F	H H	Perforations 9650-9700 11/2 SPP
			Open HoleDepth Depth Depth Casing Shoe 9900 Tubing 5707
			OIL WELL TEST -
L	K	T I	Chok Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N C	P	Test After Acid Control Treatment (after recovery of volume of oil equal to volume of Chokern
			load oil used): <u>100</u> bbls.oil,bbls water in _24_hrs,min. Size20
			GAS WELL TEST -
			GAS WELL TEST -
	L X 6601	FEL	
	(FOOTAGE)	FEL menting Reco	MCF/Day; Hours flowedChoke Size
	(FOOTAGE)		
tubing "Ce Sire	(FOUTAGE) asing and Ge Feet	menting Reco	
tubing "Ce Sire	(FOUTAGE) asing and Ge Feet	menting Reco	
Lubing ,Ce Sur 13-5/8	(FOUTAGE) asing and Ge Feet 300	Sax 3GO	Natural Prod. Test:MCF/Day; Hours flowedChoké Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod cf Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and the second secon
Eubing "Ce Size	(FOUTAGE) asing and Ge Feet 300	Sax	Natural Prod. Test:MCF/Day; Hours flowedChoké Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
Eubing ,Ge Sire 13-3/8 95/8	(FOUTAGE) asing and Ge Feet 300 4373	Sax 3QO 23QO	Natural Prod. Test:MCF/Day; Hours flowedChoké Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
Lubing ,Ce Sur 13-5/8	(FOUTAGE) asing and Ge Feet 300	Sax 3GO	Natural Prod. Test: MCF/Day; Hours flowedChoké Size Method of Testing (pitot, back pressure, etc.):
Eubing ,Ge Sire 13-3/8 95/8	(FOUTAGE) asing and Ge Feet 300 4373	Sax 3QO 23QO	Natural Prod. Test: MCF/Day; Hours flowedChoké Size Method of Testing (pitot, back pressure, etc.):
Eubling ,Ge Sire 13-3/8 95/8 7 2	(FOUTAGE) asing and Ge Fert 300 4378 9900 9707	Sax 3QO 23QO	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):
Eubing ,Ge Sure 13-3/8 9-5/8 7	(FOUTAGE) asing and Ge Fert 300 4378 9900 9707	Sax 3QO 23QO	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):
Eubling ,Ge Sire 13-3/8 95/8 7 2	(FOUTAGE) asing and Ge Fert 300 4378 9900 9707	Sax 3QO 23QO	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):
Eubling ,Ge Sire 13-3/8 95/8 7 2	(FOUTAGE) asing and Ge Fert 300 4378 9900 9707	Sax 3QO 23QO	Natural Prod. Test: MCF/Day; Hours flowedChoké Size Method of Testing (pitot, back pressure, etc.):
Eubling ,Ge Sire <u>13-3/8</u> <u>9-5/8</u> 7 <u>2</u> .emarks:	(FOOTAGE) asing and Ge Feet 300 4373 9900 9707	menting Reco Sax 300 430 11.65	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):
Eubling ,Ge Sire 13-3/8 9-5/8 7 2 emarks: I here	(FOUTAGE) asing and Ge Fert 300 4373 9900 9707 9707	menting Records Sax 390 430 1365 tha, the info	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):
Eubling ,Ge Sire 13-3/8 9-5/8 7 2 emarks: I here	(FOUTAGE) asing and Ge Fert 300 4373 9900 9707 9707	menting Records Sax 390 430 1365 tha, the info	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):
Lubling ,Ge Sire 13-3/8 9-5/8 7 2 emarks: I here pproved	(FOUTAGE) asing and Ge Fert 300 4373 9900 9707 eby certify	menting Records Sax 3QO 43O 1165 tha, the info	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):
tubing ,Ge Sire 13-3/8 9-5/8 7 2 emarks: I here pproved	(FOUTAGE) asing and Ge Fert 300 4373 9900 9707 eby certify	menting Records Sax 3QO 43O 1165 tha, the info	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):
Eubling ,Ge Sire 13-3/8 9-5/8 7 2 .emarks: I here pproved	(FOUTAGE) asing and Ge Fert 300 4373 9900 9707 eby certify	menting Records Sax 3QO 43O 1165 tha, the info	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):

Name. V. Staley Title

Address Boz 68 - Hobbs, New Mexico