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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-0789-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY		8. Farm or Lease Name Monsanto State
3. Address of Operator Suite 1200 Lincoln Tower Bldg. Denver, Colo. 80203		9. Well No. 5
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 25 RANGE 32 NMPM.		10. Field and Pool, or Wildcat Paduca Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3420 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit and pulled rods and tubing. Cleaned out hole to 4700'. Went in hole with packer and set @ 3771'. Ran temp. and R/A survey. Reset packer to 4364'. Perforated 4660-4664, 4644-4656, 4633-4641, 4622-4626, 4619 with 2 JSPF. Frac'd well with 1000 gal 15% NE and 10,000 gal GLO with 2#/gal 10/20 sand. Cleaned out to 4727'. Ran rods, tubing and pump, set @ 4679, and put on production. Well tested prior to workover 17 BOPD and 21 BWPD, GOR 1059. Well tested after workover 61 BOPD and 52 BWPD, GOR 572.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W L Shaver TITLE Sr. Production Clerk DATE Feb. 22, 1973

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 22 1973

CONDITIONS OF APPROVAL, IF ANY: