FILE	KLQUL31	I UN ALLOWABLE	Superacus Uld C-101 and C-110 Effective 1-1-65
U.S.G.S.	AUTHO. ATION TO TRA		AS
LAND OFFICE		· .	
TRANSPORTER GAS	•		
OPERATOR			
PRORATION OFFICE			······
Tenneco Oil Company			
Suite 1200 Lincoln Tower Bldg - Denver Colo 80203			
Suite 1200 Reason(s) for filing (Check proper box,	in coln Tenrer Bldg.	- Denver Colu. Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion	Oll X Dry Gas Casinghead Gas Conden	FIE / Loct Ve	4/1/72
			· ·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		·	
Lease Name	Well No. Pool Name, Including Fo	. (	
STATE Monsant	0/5 PADUCA-1	DELAWOR	<u> </u>
Unit Letter;;;;;;	50 Feet From The South Line	e and <u>1650</u> Feet From 1	he EZST
Line of Section / Co Tow	maship 25-5 Range	3VE, NMPM,	County
		•	an a
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Western CRUDE	Oil Inc.	Box 1142 - Midlan	dTexas
Nome of Authorized Transporter of Cas	singhead Gas 📋 or Dry Gas 📋	Address (Give address to which approv	ed dopy of this formers to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	
give location of tanks.			]
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	•
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
· · · · · · · · · · · · · · · · · · ·			The bins Deckb
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
Perforations		<u>1</u>	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·		
	······································		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- oil, WELL able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Landru et fast			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		1	-L
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BDIS. CONSENSUIO/ MMC/	diarity of concensule
Testing Method (pitoi, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
	<u> </u>		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY	or D. Ramey
		TITLE Dist. I, Supv.	
This form is to be filed in compliance with RULE 1104.			compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
2). Froduction Clerk.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
z-/>/.(1)	irle)	able on new and recompleted wella.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forma C-104 mus completed wells.	t be filed for each pool in multiply

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M.M - U 1972

OIL CONSERVATION COMM. HOBES, N. M.