

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico 14 '64 MAR 12 25 14 '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

11 No							onsanto Sta
		•	•		•	·	32-8 , NM
				-			Past
ection	16	If S	tate Land the Oil θ	nd Gez Lease No.	is	-0789-1	***************************************
ling Com	menced	Pebruary.	24	, 19. 64 Drillin	g was Completed	March 3	
e of Dri	lling Contrac	tor. Bay	Smith Brilli	ng Company	********************************	***************************************	
ress	409	Hilkinson	- Poster Bld	g., Midland	, Texas		***************************************
		-	-	430'	The in	formation given is to	be kept confidential t
Apr	r11_1	*****	, 1964				
			O	EL SANDS OR Z	ONES		
1, from	4622	!to	1666!	No. 4	, from	to	
2, from	4707	‡to	4730'	No. 5	, from	to	***************************************
3, from		t 0) 	No. 6	, from	to	***************************************
			IMPO	RTANT WATER	SANDS		
ude data	on rate of w	ater inflow and	elevation to which	water rose in hol	e.		
1, from	None	encountere	₫to	****************		feet	•
2, îrom	•••••••••	•••••	to		••••••	feet	
3, from		•••••	to		····	feet	
4, from		•••••	to			feet	•••••••••••••••••••••••••••••••••••••••
				CASING RECO	RD		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8	24	Yes		Guide			Surface car
1/2	9.			Guide		4650'-53'	Prod. cag.
· · · · · · · · · · · · · · · · · · ·							
	· ·						
		WHERE	MUDDING No. sacks	AND CEMENT	ING RECORD	MUD	
HOLE	CASING	SET	OF CEMENT	METHOD USED		RAVITY	AMOUNT OF MUD USED
2/4	8 5/8	3341	240	Pump A Pl	ng	Bative	
	+ 1/2	- 1790'	150			10.2	

RECORD OF DRILL-STEM AND SPECIAL STS

	٠	lija	TOOL	S USED					
Rotary too	ls were us	ed from	O feet to 4792	feet, an	d from		feet to	feet	
			feet to						
			PROD	UCTION					
Put to Pro	ducing	Marg	h 7 19 64						
OIL WEL	L. The	production	during the first 24 hours was	149	ha	rnals of line	uid of which 100	·)	
OID WEE									
			% was emulsion;		% water	r; and	% was	sediment. A.P.I	
N									
GAS WEL	L: The	production	during the first 24 hours was		A.C.F. p	lus		barrels o	
	liqui	d Hydrocai	bon. Shut in Pressurelb	5.					
Length of	Time Sh	ut in	***************************************				4 - 1		
PLEA	SE IND	CATE BE	LOW FORMATION TOPS (IN CO	NPORMANO	180 300 8'91	и скоси	APRICAL SECTION	OF STATE).	
2			Southeastern New Mexico	NE OLDEZZIA	/E# VV Z.Z.	i diboui	Northwestern New	•	
			T. Devonian			т.	Ojo Alamo	***********************	
			T. Silurian		•••••••	Т.	T. Kirtland-Fruitland		
			•	· · · · · · · · · · · · · · · · · · ·			Farmington		
							T. Pictured Cliffs		
		*					C. Point Lookout		
	_		T. Gr. Wash				T. Mancos		
			T. Granite				Dakota		
			T				Morrison		
			T				renn		
T. Abo			T						
			T			т.	***************************************	••••••••	
T. Miss			T		•••••	т.	***************************************		
T. Dels			FORMATION OF THE PROPERTY OF T	UN RECU	KD	lens : s	1	· · · · · · · · · · · · · · · · · · ·	
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formati	on	
0,	745	745	Sand & shale stringers						
745'	1134	3891	Anhydrite						
•									
134'	4574	3440!	Salt w/anhy. stringers						
574'	4616	421	Lime, shale w/sd. strin	Sex s					
4616	4792	761	Sand W/shale stringers						
700	*13¢	, ,	Same al starte a structura						
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l		. 1							
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			*						
		1. 1		II .	i	1	.1		

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
as can be determined from available records.	a complete and correct record of the well and all work done on it so far
Company of Operator / Tenneco 611 Company Name / Warry	Address