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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOODS OFFICE O. C. C.
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned for any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

March 10, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Oil Company State Monsanto, Well No. 5, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
J, Sec. 16, T. 25-S, R. 32-E, NMPM., Paduca Delaware Pool
Unit Letter

See

County. Date Spudded 2-24-64 Date Drilling Completed 3-3-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3437' KB Total Depth 4792 PBD 4755

Top Oil/Gas Pay 4622 Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4650'-53'

Open Hole _____ Depth _____ Casing Shoe 4792 Depth _____ Tubing 4616

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 149 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 11/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

1650' FBI & 1650' FBI
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	334	240
4 1/2	4792	150
2 3/8	4616	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. acid, 1000 gal. refined oil & 1500 lbs. sand.

Casing _____ Tubing _____ Date first new _____
Press. 500 Press. 350 oil run to tanks March 7, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Continental Pipe Line Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

OIL CONSERVATION COMMISSION

By: Jack Ramsey

Title SUPERVISOR DISTRICT 1

Tenneco Oil Company
(Company or Operator)

By: R. O. Bowery
(Signature) R. O. Bowery

Title District Office Supervisor
Send Communications regarding well to:

Name Tenneco Oil Company

Address Box 1031, Midland, Texas