TRIBUTION			
FILE			
U.S.G.S.			
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OIL			
GAS	*. **		
PRORATION OFFICE			
	GAS		

## NEW MERCO OIL CONSERVATION COMMISSION FORM C-103

Name of Company    Company   Address   Range	TRANSPORTE	GAS			MISCELL	ANEC	US REF	PORTS	on weres	(Rev 3-55)	
Tempeco Oil Company  Real No. Unit Letter   Section Township   Range   State Monanto   Pool    Branch 1-6, 1965   Pool   Pool   County   16   25-8   32-8    Beginning Drilling Operations   County   This is a Report Off: (Check appropriate block)   Other (Explains):    Plugging   Remedial Work   Plugging   Remedial Work   Range   Range   Range    Bet and card.   1/2" OD, 9-54 csg. at 1/92 v/100 sx 1-1 Incore    Barix v/1/24 flocale/sx and 65 sel followed by 50 sx reg v/1/25 flocale and    O.9 sal. latex/sx. Pressure tested csg. to 1500 REI for 30 mins. after WOC to hrs.    Bella OK. Top of cart   1/2" OD, 9-54 csg. at 1/92 v/100 sx 1-1 Incore    Barix v/1/25 flocale/sx and 65 sel followed by 50 sx reg v/1/25 flocale and    O.9 sal. latex/sx. Pressure tested csg. to 1/500 REI for 30 mins. after WOC to hrs.    Bella OK. Top of cart   1/2" OD, 9-54 csg. at 1/92 v/100 sx 1-1 Incore    Barix v/1/25 flocale/sx and 65 sel followed by 50 sx reg v/1/25 flocale and    O.9 sal. latex/sx. Pressure tested csg. to 1/500 REI for 30 mins. after WOC to hrs.    Bella OK. Top of cart   1/2" OD, 9-54 csg. at 1/92 v/100 sx 1-1 Incore    Barix v/1/25 flocale and    O.9 sal. latex/sx. Pressure tested csg. to 1/500 REI for 30 mins. after WOC to hrs.    Bella OK. Top of cart   1/2" OD, 9-54 csg. at 1/92 v/100 sx 1-1 Incore    Barix v/1/25 flocale and    O.9 sal. latex/sx. Pressure tested csg. to 1/500 REI for 30 mins. after WOC to hrs.    Bella OK. Top of cart   1/2" OD, 9-54 csg. at 1/92 v/100 sx 1-1 Incore    Barix v/1/25 flocale/sx 1/2" flocale/sx 1/2" flocale and    O.9 sal. latex/sx. Pressure tested csg. to 1/500 REI for 30 mins. after WOC to hrs.    Fellow. Top of cart   1/2" OD, 9-54 csg. at 1/92 v/100 sx 1-1 Incore    Barix v/1/25 flocale/sx 1/2"				(Subm	it to appropri	ite Dist	rict Office	as per C	omm <b>ikajoh)</b> Rul	A7466) BM 364	
### Bitate Monanto  ### Bitate Monanto  ### Work Performed  ### Work Performed  #### Pool  #### Pool  #### Pool  #### Pool  ##### Pool  ##### Pool  ##################################	ame of Con		<del></del>	-	AFE CONT.				TIAN 12	6 20 An U.	
### State Monaganto    Active Process   Active Process   Active Political Pool   Pool Produce Political Process   Active Political Polit	ease	Ter	meco O1	l Company			10 1	lox 103	l, Midland,		
THIS IS A REPORT OF: (Check appropriate block)    Plugging	8	tate Monse	unto		1 1	nit Lett J	1	1	-		
Position   Position   Position   Position   Perducing Interval   Company   Perducing Perducing Diameter   Dil String Depth   Dil Company   Producing Formation(a)   Producing Formation(a)   Producing Formation(a)   Dil String Depth   Dil Company   Dil Company   Dil String Depth			Pool							32-E	
Beginning Deliling Operations	- VII - T	<u> </u>		THIS IS	A REPORT OF	· (Cha	-h - a h - h - i - i	77.73	Les		
Plugging	Beginni	ng Drilling Ope	erations						(Explain):		
Set and cmtd. \$ 1/2" OD, 9.5% cag. at \$792 \( \text{V}100 \) ax 1-1 Incore  Manix \( \text{V}1/2\) flocele and 0.9 \( \text{sal.} \) latex/sx. Pressure tested cag. to 1500 PSI for 30 mins. after NOC 40 hrs.  Held OK. Top of cmt e \$300' by temp. survey.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Elev. TD PBTD Producing Interval Completion Date  ing Diameter Tubing Depth Oil String Diameter Oil String Depth  Orated Interval Producing Formation(s)  RESULTS OF WORKOVER  est Date of Test Oil Production Gas Production MCFPD Water Production GOR GOR MCFPD Gas Well Potent for Kover (for Kover)  fifter Kover OIL CONSERVATION COMMISSION ON Name Position R. O. Bower Position R. Complete R. O. Bower Position R. Complete R. O. Bower Position R. Complete R.	] Pluggin	8									
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Elev. TD PBTD Producing Interval Completion Date  ing Diameter Tubing Depth Oil String Diameter Oil String Depth  orated Interval Producing Formation(s)  RESULTS OF WORKOVER  est Date of Test Oil Production BPD Gubic feet/Bbl Gas Well Potent MCFPD  fore kover OIL CONSERVATION COMMISSION  OVER DIAMETER OF MACHINE COMMISSION  District Office Runaward complete Company  Fannaco Oil Company  Fennaco Oil Com	0.9	il. latex/	sx. Pre	saure te	sted car	wed by			1	and WOC 40 hrs.	
ORIGINAL WELL DATA  Producing Interval  Tubing Depth  Oil String Diameter  Tubing Depth  Oil String Diameter  Oil String Depth	essed by	M. D. Who		LL IN BEL	Geologics	1 Eng	ineer	Ter	oneco Oil C	onionis.	
Producing Interval Completion Date  Tubing Depth Oil String Diameter Oil String Depth  Oil String Diameter Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Date of Test BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas Well Potent MCFPD  OIL CONSERVATION COMMISSION  OVER DIAMETER OF Tice Supervisors  Name Position R. O. Boves					ORIGINAL	- WELL	DATA	FOR 13 O	NLY		
Oil String Depth  Oil String D	Elev.	T	ſ D		PBTD			Producing Interval		Completion Date	
RESULTS OF WORKOVER  Test Date of Test BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  In the contract of	ing Diamet	er	Tubing	g Depth		Oil String		ng Diameter Oil		String Depth	
RESULTS OF WCRKOVER  Test Date of Test BPD Gas Production BPD Cubic feet/Bbl Gas Well Potent MCFPD  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and compute to the best of my knowledge.  Name  Position  R. O. Boves	orated Inte	rval(s)	<del></del>			<u> </u>					
RESULTS OF WCRKOVER  Test Date of Test BPD Gas Production BPD Cubic feet/Bbl Gas Well Potent MCFPD  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and compute to the best of my knowledge.  Name  Name  Position  R. O. Boves	a Hole Inte	rval				T5				-	
Date of Test  Date of Test  Oil Production BPD  Gas Production MCFPD  Water Production BPD  Cubic feet/Bbl  Gas Well Potent MCFPD  I hereby certify that the information given above is true and comp to the best of my knowledge.  Name  Position  R. O. Boven						Produc	ing Format	ion(s)			
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and compute to the best of my knowledge.  Name  Position  R. C. Bover					RESULTS O	F WOR	KOVER				
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and comp to the best of my knowledge.  Name  Position  R. C. Boves			Oil							Gas Well Potentia	
OIL CONSERVATION COMMISSION  To ved by  Name  Position  Position  R. O. Bover						·				MCFPD	
Position  Position  Position  R. C. Bower							1		l .		
Position Position R. O. Bower											
Position R. O. Bower  District Office Supervisor		OIL CONSER	RVATION C	OMMISSION		I her	eby certify best of m	that the in y knowledg	formation given	above is true and comple	
District Office Supervisor		OIL CONSER	RVATION C				eby certify be best of my	Kllowledg	e.	above is true and comple	
A. Ombany		OIL CONSER	RVATION C			Name Positi	BON	DOW!	ly _	R. O. Bowers	
	17	OIL CONSER	RVATION C		/	Name Positi	h Omerican	DOM:	Superviso	R. O. Bower	