NEW MEXICO OIL CONSERVATION COMMISSION OFFICE O. C Santa Fe, New Mexico JUN 12 3 15 PM 64 WELL RECORI Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies AREA 640 ACRES LOCATE WELL CORRE Kincrea, Pendleton & Reiser (Company or Operator) Mosley SE 14, of Sec. 34 24-S in SE Well No..... Undesignated Lea 1650 330 South ...feet from.... 34 If State Land the Oil and Gas Lease No. is..... of Section..... ..., 19 64 Drilling was Completed 2/15 19 64 1/23 Converlin Drilling, Inc. Name of Drilling Contractor..... Odessa, Texas Elevation above sea level at Top of Tubing Head. 3161 The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from 5300 to 5730 No. 4, from to to No. 6, from.....to......to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. None No. 2, from..... CASING RECORD KIND OF WEIGHT PER FOOT NEW OR CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE Surface & Inter. Cag. 1020 9 5/8 36 used <u>Texas</u> Pattern MUDDING AND CEMENTING RECORD AMOUNT OF NO. SACKS OF CEMENT METHOD SIZE OF HOLE SIZE OF CASING WHERE MUD GRAVITY 1020 400 Pump Native mud 12 1/4 9 5/8 Unknown in barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Result of Production Stimulation.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from				to	feet, 2	and from.	••••••	feet to	fcet
Cable to	ols were	used from	feet	to5730	feet, a	and from.		feet to	fe et
				PRODU	CTION				
Put to P	roducin	, I	DRY	19					
		-		•					
OIL WI								quid of which	
	•	was oil;	% was	emulsion;		% wate	r; and	% was se	diment. A.P.I.
	(Gravity	••••••	•••••					
GAS WE	era. T	The producti	on during the first 24 h	01175 1405		MCF.	.1		1
GAS WE						M.C.r. I	orus	•••••••••••••••••	barrels of
	1:	iquid Hydro	carbon. Shut in Pressure	lbs.					
Length o	of Time	Shut in							
PLE	ASE II	NDICATE E	BELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION O	F STATE):
			Southeastern New					Northwestern New I	
T. Anh	y		Т.	Devonian			Т.	Ojo Alamo	
T. Salt.			т.	Silurian		•••••••	т.	Kirtland-Fruitland	
			т.	Montoya	•••••		T.	Farmington	
			. 2536 T.	C. Simpson T				Pictured Cliffs	
			T.	4.				Menefee	
-			T.					Point Lookout	
	-		5501.	Granite				Mancos Dakota	
T. Glori			4950 T					Morrison	
т. ЖЖ	XX Bl	inebry	5 300 T.					Penn.	
T. Tubb	os		т.						
T. Abo		•••••	т.	•••••	·····		Т.		
				•••••					
T. Miss.		·	т.				Т.		
				FORMATIO	N RECO	RD			
From	То	Thickness in Feet	Formati	on	From	To	Thickness in Feet	Formation	
0	827	827	Red Bed	-					
827	1020		Lime						
1020	1331	311	Anhy						
1331	2403		Salt & Anhry						
2403 2 5 48	2548 2892	1 1	Anhy Anhy & Gyp						
2892	3055		Anhy						
3055	3234	179	Lime						
3234	3526		Sandy Lime						
3526 3597	3597 4540	1	Lime Sandy Lime						
4540	4796	,	Lime & Dolomit	:е					
4796	5300	504	Lime						
5300	573 0	430	Lime & Sand						
		1	***						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information	given herewith i	s a complete and correct record	of the well and all work done on it so far
as can be determined from available records.			
			June 11, 1964
			(Date)

Company or Operator Kincrea, Pendleton & Reiser	Address Box 953, Midland, Texas
vame The July 1	Position or Title. Agent