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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT E P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brisos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		TO TRA	NSP	OHIOIL	<u>. ANU NA</u>	TURAL G	5		·	
Operator ARCO 011 and Gas Company							Well AP! No. 30-025- 205331			
Address P.O. Box 1710 - Hobbs, New Mexico 88241-1710 Proceeding Character Mail Ch										
Resson(s) for Filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate						TA. STUART CH #8 Effective: 1-1-23			
Change in Operator Caunghead Gas Conoccusase Cifective:										
and address of previous operator										
IL DESCRIPTION OF WELL A	Well No. Pool Name, Including				104-			f Lease No. Federal of Fee		
South Justis Unit "A" // Justis Blinebry Tubb Drinkard										FE
Unit Letter : 330 Feet From The NORTH Line and 990 Feet From The WEST Line										
Section / Township 25S Range 37E NMPM, Lea County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil Texas New Mexico Pinel	P.O. Box 2528 - Hobbs, NM 88241-2528									
ame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226 - Jal NM 88252					
Sid Richardson Carbon Well produces oil or liquids, give location of tanks.	and Gasoline Company Unit Sec. Twp. Rgc.				ls gas actuall	y connected?	When			
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA Designate Type of Completion		Oil Well	Ţ	Gas Well	New Well	Workover	Deepea	Flug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					L	Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
FOCE GIEL										
THE REAL PROPERTY.	T FOR	ALLOW	ARIX	7		<u> </u>		<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this dipth or be for full 24 hours.)										
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, party, See 191, acc.)					
Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Gas- MCF		
GAS WELL	·							77	ander me	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Ciravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-sa)				Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JAN - 6 1993 Date Approved					
James D. Coghurn - Overations Coordinator					By ORIGINAL SIGNED BY JERRY SEXTON SISTINGT I SUPER VISOR Title					
Printed Name (505) 391–1600 Date / / G 2 Telephone No.							 			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly strilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

O Separate Form C-104 must be filed for each pool in multiply completed wells.