

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name J. A. Stuart
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3127' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

additional zone in Justis Blinebry.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5965' PB.

Pulled producing equipment. Set BP at 5967', abandoning Justis Tubb Drinkard perforations 6004' to 6152'. Dumped 2 sacks of sand on top of BP. Calculated plug back at 5965'. Perforated additional Justis Blinebry zone in 7" casing with 2, 1/2" JHPF at 5209-13', 5246-50', 5286-90', 5312-16' and 5373-77'. Treated new perforations with 1200 gallons of 15% NE acid and 35,000 gallons of water containing from 0 to 3# SPG. Flushed with 55 barrels of gel water. Maximum pressure 5300#, minimum 3150#. ISIP 650#, after 10 minutes 500#. AIR 27.8 BPM. Ran 2-3/8" tubing and set at 3442'. Swabbed and cleaned up. Ran rods and pump and returned well (Justis Blinebry) zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kattner TITLE Area Engineer DATE April 12, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE APR 13 1972  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**APR 13 1972**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**