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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dual</u>		7. Unit Agreement Name	
2. Name of Operator <u>Gulf Oil Corporation</u>		8. Farm or Lease Name <u>J. A. Stuart</u>	
3. Address of Operator <u>Box 670, Hobbs, N.M. 88240</u>		9. Well No. <u>8</u>	
4. Location of Well: UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>11</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.		10. Field and Pool, or Wildcat <u>Justis Bl & Justis Tubb Dr.</u>	
15. Elevation (Show whether DF, RT, GR, etc.) <u>3127' GL</u>		12. County <u>Lea</u>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Temporarily abandon Justis Tubb Drinkard</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6160' PB.

Pull all producing equipment. Set CI BP at 5975' and cap BP with 2 sacks of sand, abandoning Justis Tubb Drinkard formation perforated from 6004' to 6152'. Perforate additional zone in Justis Blinbry with 4, 1/2" JHPF at 5210-12', 5248-50', 5288-90', 5313-15' and 5374-76'. Treat new perforations with 625 gallons of 15% NE acid and frac with 35,000 gallons water with 0 to 2# SPG. Flush with 65 barrels of frac fluid. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. D. Kallay</u>	TITLE <u>Area Engineer</u>	DATE <u>3-4-72</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I. Surr</u>	DATE <u>MAR 7 1972</u>

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MAR - 8 1972

OIL CONSERVATION COMM.
HOBBS, N. M.