

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
OFFICE OF THE U. C. C.

MAY 20 9 15 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>J. A. Stuart</b>
3. Address of Operator <b>P. O. Box 980, Kermit, Texas 79745</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Justis Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3138' RKB</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
**Tubb-Drinkard**  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After further study it is planned to plug the Tubb-Drinkard at this time rather than temporarily abandon as shown by our intent filed May 2, 1968. Accordingly, please cancel C-103 filed May 2, 1968.

Communication will be located between the Blinetry and Tubb-Drinkard formations. The Tubb-Drinkard zone will be plugged by setting a cast iron bridge plug on well line at 5325'. Dump 2 sacks cement on top of bridge plug with dump bailer.

Place Blinetry back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>H. F. Swannack</b>	TITLE <b>Area Production Manager</b>	DATE <b>May 16, 1968</b>
APPROVED BY <b>[Signature]</b>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		