

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease J. A. Stuart			Well No. 8	
Location of Well	Unit D	Sec 11	Twp 25S	Rge 37E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis (Blinberry)		Oil	Pump	Tbg.	--	
Lower Compl	Justis (Tubb-Drinkard)		Oil	Pump	Tbg.	--	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10 A 1-25-66

Well opened at (hour, date): 10 A 1-26-66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	118	108
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	118	108
Minimum pressure during test.....	118	20
Pressure at conclusion of test.....	118	20
Pressure change during test (Maximum minus Minimum).....	0	88
Was pressure change an increase or a decrease?.....	No change	Decrease

Well closed at (hour, date): 10:00 A. M. 1-27-66

Oil Production _____ Gas Production _____

During Test: 14 bbls; Grav. 37°; During Test 22 MCF; GOR 1,571

Remarks Stuffing box leaking on Tubb-Drinkard side during build-up test

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 A. M. 1-28-66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	114	262
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	114	280
Minimum pressure during test.....	0	262
Pressure at conclusion of test.....	0	280
Pressure change during test (Maximum minus Minimum).....	114	18
Was pressure change an increase or a decrease?.....	Decrease	Increase

Well closed at (hour, date): 10:00 A. M. 1-29-66

Oil Production _____ Gas Production _____

During Test: 16 bbls; Grav. 37°; During Test 12 MCF; GOR 750

Remarks Pool designation on Tubb-Drinkard changed from North Justis to Justis July 8, 1965

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

FEB 10 1966

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation
By W. M. H. Tucker

By _____
Title Engineer District

Title Area Petroleum Engineer
Date January 31, 1966

SOUTHEAST NEW MEXICO PACKER LEAD TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiple completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatments, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing well-head pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.
5. In accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.
7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission or Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all dead-weight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form 11-1-58 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.