DISTRIBLTION			
SANTA FE		NSERVATION COMMISSIC	Form C-104
FILE	. REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	FOR ALLOWABLE AND NSPORT OIL AND NATURAL 6	As,,
LAND OFFICE		· •	1/ 24 AN son
IRANSPORTER			W 65
OPERATOR			
PRORATION OFFICE			
sierater			
Gulf Oil Corporati			
P. O. Box 980, K	ermit, Texas		
Reason s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Truns; orter of:		
itenom; letica. Thunge in Connecchip	OII Erry Gradens Casinghead Gas Condens	Then me in most	designation.
1.35 1 2.015112.	Sastiglicae (12)	,	
If change of ownership give name and address of previous owner			
·			
. DESCRIPTION OF WELL AND L		e, Including Formation	Kind of Lease
J. A. Stuert	8 Jus	tis Tubb-Drinkard	State, Federal or Fee Fee
Location.	,		
Unit Letter	Feet From The North _Line	and 990 Feet From	he West
Town	iship OK_B Range	37-R , MMPM, Le	County
Line of Section 11 , Town	1ship 25-8 Hange	37-E , NMPM, Le	county
. DESIGNATION OF TRANSPORT		8	
Nume of Authorized Transporter of Cil		Address (Give address to which approx	İ
Towns-Rev Mexico Pi Name of Authorized Transporter of Casi	meline Co.	P. O. Box 1510, Midl Address (Give address to which approx	ed copy of this form is to be sent)
	A		New Next on
If well produces oil or liquids,	Cnit Sec. Twp. Age.	P. O. Box 138; Jaj Is gas actually connected?	en en
give location of tanks.	B 10 25S 37E	Yes	2-13-64
If this production is commingled with	that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover / Deeper	Flug Back Same Restv. Diff. Restv.
Designate Type of Completion			
Izit e dizarled	⊅ate Compl. Ready: Proi√	Total Depth	F.B.T.D.
9-22-63	Name of Producing Formation	Top OL/Gas Pay	Tubing Depth
7	Tubbe Drinkard	6004	6105
! erfor itions	Tubb-Di Lipatia		Depth Casting Shoe
	TURBLE CASINE AND	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
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HONLESIZE /	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	ÇASING & TUBING SIZE		SACKS CEMENT
121"		DEPTH SET	500
	CASING & TUBING SIZE	1146 66 6121	
124"	7-5/8"	1146 66 6121 6125	500 450
A. TEST DATA AND REQUEST FO	CASING & TUBING SIZE 9-5/8" 7-5/8" 7" -3/8" OR ALLOWABLE (Test must be af able for this det	DEPTH SET 1146 66 6121 6125 ter recovery of total volume of load of pth or be for full 24 hours)	500 450 and must be equal to or exceed top allow-
A. TEST DATA AND REQUEST FO	CASING & TUBING SIZE 5/8 m 7-5/8 m 7 m -3/8 m OR ALKOWABLE (Test must be afable for this dependent of Test	DEPTH SET 1146 66 6121 6125 ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, ets le	450 and must be equal to or exceed top allow-
7. TEST DATA AND REQUEST FOOIL WELL That I few Cu Hun To Tanks	CASING & TUBING SIZE 5/8 m 7-5/8 m 7 m -3/8 m OR ALKOWABLE (Test must be afable for this dependent of Test	DEPTH SET 1146 66 6121 6125 ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, ets le	500 450 and must be equal to or exceed top allow-
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7. TEST DATA AND REQUEST FOOIL WELL That I few Cu Hun To Tanks	CASING & TUBING SIZE 5/8 m 7-5/8 m 7 m -3/8 m OR ALKOWABLE (Test must be afable for this dependent of Test	DEPTH SET 1146 66 6121 6125 ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, ets le	450 and must be equal to or exceed top allow-
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7. TEST DATA AND REQUEST FOOIL WELL That is installed by Hun To Tanks Jength of Test Actual From During Test GAS WELL	CASING & TUBING SIZE 5/8 M 7-5/8 M 7-5/8 M 7-5/8 M 7-5/8 M 7-7 M 8-3/8 M OR ALLOWABLE (Test must be allable for this delable for this	DEPTH SET 1146 66 6121 6125 ter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gris light of the production of the pump of the production of the pump of the production of total volume of to	500 450 and must be qual to or exceed top allowit, etc.) Choke Size Gas-MCF 57
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