NEW "XICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator 2.16 Cl. Communication	1					Vell
Gulf Oil Corporation Location Unit Sec	Twp				County	
of Well D 11	Type of Pr	od Metho	od of Prod		Medi um	Lea Choke Size
Name of Reservoir or Pool	(Oil or Ga	- 1	, Art Lift	_	r Csg)	
Upper Compl Justis (Blinebry)	Oil		Pump	T)g	
Lower Compl North Justis (Tubb-Drinkard)	Oil		Pump	T	og	
	FLOW T	EST NO. 1				
Both zones shut-in at (hour, date):	9 :30	A.M. 3-1	65			
Well opened at (hour, date):					Upper mpletion	Lower n Completion
Indicate by (X) the zone producing.					х	
Pressure at beginning of test						229
Stabilized? (Yes or No)	• • • • • • • • •	• • • • • • • •	• • • • • • • • • • • • • • • • • • • •		Yes	Yes
Maximum pressure during test	• • • • • • • • •	• • • • • • • •	• • • • • • • • • • •		324	229
Minimum pressure during test	• • • • • • • • •		•••••		17	189
Pressure at conclusion of test	• • • • • • • • •	• • • • • • • •	• • • • • • • • • •		17	198
Pressure change during test (Maximum	minus Minir	num)	••••••		317	40
Was pressure change an increase or a	de cr ease?	• • • • • • • • •	Total Ti	<u>d</u> me On	e crease	decrease
Well closed at (hour, date): 9:30 Oil Production During Test: 35 bbls; Grav. 38	Gas	Productio	Producti	on	24 GOR	1600
					····	
27.17		EST NO. 2			Upper mpletio	
Well opened at (hour, date): 9:3 Indicate by (X) the zone producin					•	_
Pressure at beginning of test						24 9
Stabilized? (Yes or No)						Yes
Maximum pressure during test					_	2749
Minimum pressure during test						
Pressure at conclusion of test						13
Pressure change during test (Maximum						
Was pressure change an increase or a	decrease?.				increas	e <u>decreas</u> e
Well closed at (hour, date) 9:30 Oil Production	Gas	5-65 Production	1	n		
During Test: 27 bbls; Grav. 40				PIOF ;	JOIL	
Remarks						
I hereby certify that the information	herein co	ntained is	true and o	complete	to the	best of my
knowledge.	10	Opera	ator Gulf	Oil Cor	poration	7
Approved New Mexico Oil Conservation Commissi	19 .on	B y	M. M	M	tak	w.
By		Title	Arba	Petrole	um Engi:	neer
Title				h 8. 106		

- 1. A packer loakage test stall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall size on taken it and intention is suspected or cled requested by the Commission.
- At least 7% cours prior to the commencement of say backer leakage test, the operator shall dotify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shall in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each his stabilized and for a minimum of two hours thereafter provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow 1-31 No. 1 on- zone of the dual completion shall be produced at the normal tree of production while the other zone memals shut-in. Such test shall be not traced lattitude flowing well-end memalise shut-in. Such test shall be not traced lattitude flow tree flowing the flow provided however, that the flow of reed of continue for love liability provided however.

- 6 First of the Armstein electrosisted even though to leak was indicated during the form of the form of the Fow Test No. 2 is to be the same as for the first the previously produced zone shall remain materials to the form of the form of the first the previously produced.
- 8. The first control of the test shall be filed in triplicate within the tays that remainded tests shall be filed with the approximation of the test. Tests shall be filed with the approximation of the test. Tests shall be filed with the approximation of the test. Tests shall be filed with the approximation of the test. Tests shall be filed with the approximation of the test form Revised 11-1-58, together the test form recording gauge charts with all the deadweight of the test form any construct a pressure versus time of the test form the test

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