

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease J. A. Stuart			Well No. 3	
Location of Well	Unit D	Sec 11	Twp 25-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis (Elinebry)		Oil	Pump	Tbg	---	
Lower Compl	North Justis (Tubb-Drinkard)		Oil	Pump	Tbg	---	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M. 3-1-65

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 A.M. 3-2-65		
Indicate by (X) the zone producing.....	X	---
Pressure at beginning of test.....	324	229
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	324	229
Minimum pressure during test.....	17	189
Pressure at conclusion of test.....	17	198
Pressure change during test (Maximum minus Minimum).....	317	40
Was pressure change an increase or a decrease?.....	decrease	decrease
Well closed at (hour, date): 9:30 A.M. 3-3-65	Total Time On Production 24	
Oil Production	Gas Production	
During Test: 35 bbls; Grav. 38.4 ; During Test 56 MCF; GOR 1600		
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 A.M. 3-4-65		
Indicate by (X) the zone producing.....	---	X
Pressure at beginning of test.....	189	249
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	361	249
Minimum pressure during test.....	189	110
Pressure at conclusion of test.....	361	13
Pressure change during test (Maximum minus Minimum).....	172	239
Was pressure change an increase or a decrease?.....	increase	decrease
Well closed at (hour, date): 9:30 A.M. 3-5-65	Total time on Production 24	
Oil Production	Gas Production	
During Test: 27 bbls; Grav. 40.2 ; During Test 105 MCF; GOR 3889		
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation

By

M. M. Whitaker

By _____

Title Area Petroleum Engineer

Title _____ Date March 8, 1965

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- When the gas pressure in the well reaches 1000 psi, the well shall again be shut-in and the gas pressure shall be maintained at 1000 psi.

[illegible]