

WELL NO.	
DATE	
TIME	
OPERATOR	

NEW MEXICO

WELL NO.

WELL NO.

HOBBS OFFICE O. C. C.

Nov 22 10 01 AM '63

Mail to District Office, Oil Conservation Commission, or Office Form 32101, not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTEPLINATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

J. A. Stuart

Well No. 8 NW 1/4 of NW 11 25-8 37-E NMPM.

Undesignated

Lea

County.

Well is 330 feet from North 990 feet from West line

of Section 11 H State Land the City of El Paso, Texas

Drilling Commenced 9-22 63 10-15 63

Name of Drilling Contractor Leatherwood Drilling Company

Address P. O. Drawer "N", Kermit, Texas

Elevation above sea level at Top of 3126.68 Information given is to be kept confidential until 19

WELL NO. 82072

No. 1, from 3150 to 3450

No. 2, from to

No. 3, from to

REPORTANT WATER SECTION

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

No. 2, from

No. 3, from

No. 4, from

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	LEFT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	New & Used	1146	Howco	None	None	
7-5/8	26.40	New	66				
7	20 & 23	Used	6121	Howco	None	5416 to 5562 6004 to 6152	Klinebry Tubb-Drinkard

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	SLU GRAVITY	AMOUNT OF MUD USED
12 1/2	9 5/8	1159	500	P&P		
8 3/4	7 & 7 5/8	6200	450	P&P		

RECORD OF FLOPPING AND CLEANING

(Record the Process used, No. of Qts. of Gas used, interval treated or shot)

Tubb-Drinkard-Fracture treated w/18,000 gal gelled lease oil w/15,000# (20-40) sand & 1800# of silica flour, AIP 2400#, AIR 24.8 BPM

Result of Production Stimulation After recovery of load oil, flowed 272 Bbls oil & 63 Bbls water in 24 hrs on 26/64" choke.

Depth Cased Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6200 feet, and from _____ feet to _____ feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing October 23, 1963

OIL WELL: The production during the first 24 hours was 335 barrels of liquid of which 81 % was oil; 19 % was emulsion; 19 % water; and 19 % was sediment. A.P.I. Gravity 37.1

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	986	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1318	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2240	T. Montoya.....	T. Farmington.....
T. Yates.....	2430	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2612	T. McKee.....	T. Menefee.....
T. Queen.....	3152	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3454	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3703	T. Granite.....	T. Dakota.....
T. Glorieta.....	4024	T.	T. Morrison.....
T. Drinkard.....	5040	T.	T. Penn.....
T. Wichita		T.	T.
T. San Elinebry.....	5194	T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Derrick Floor				
10	135	125	Sand				
135	986	851	Red Bed				
986	1318	332	Anhydrite				
1318	2240	922	Salt				
2240	3703	1463	Sand, Dolomite & Anhydrite				
3703	6200	2497	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address.....

Name..... Position or Title.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**November 8**....., 19**63**

OIL WELL: The production during the first 3 hrs & 15 min 72 barrels of liquid of which 96 % was
was oil; 4 % was emulsion; 4 % water; and 4 % was sediment. A.P.I.
Gravity 36.8

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

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T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **Gulf Oil Corporation**

November 21, 1963
P. O. Box 980, Kermit, Texas (Date)
Address

Name John J. Felt

Position or Title **Area Engineer**