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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

Oct 25 11 02 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Kernit, Texas
(Place)

October 24, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation
(Company or Operator)

J. A. Stuart
(Lease)

Well No. 8, in NW 1/4 NW 1/4,

D, Sec. 11, T25-S, R. 37-E, NMPM, Undesignated Pool

Lease

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| I | K | J | I |
| M | N | O | P |

County. Date Spudded. 9-22-63 Date Drilling Completed 10-15-63
Elevation 3126.68 Total Depth 6200 PBD 6164

Top Oil ~~Box~~ Pay 6004 Name of Prod. Form. Tubb-Drinkard

PRODUCING INTERVAL -

Perforations 6004-06, 6030-32, 6044-46, 6056-58, 6110-12, 6129-31, 6150-52,

Open Hole None Depth 6199 Depth 6125
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls. water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 272 bbls. oil, 63 bbls. water in 24 hrs, 0 min. Size 26/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal 15% NE Acid, Frac 18,000 gal gel LO, 15000# (20-40) sand

Casing Press. 200 Tubing Press. 600 Date first new oil run to tanks 10-23-63

Oil Transporter The McWood Corporation, Abilene, Texas

Gas Transporter

(FOOTAGE)
Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|------|-----|
| 9 5/8 | 1146 | 500 |
| 7 5/8 | 66 | |
| 7 | 6121 | 450 |
| 2 3/8 | 6125 | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation

(Company or Operator)

By: (Signature)

Title: Area Engineer

Send Communications regarding well to:

Name: Gulf Oil Corporation

OIL CONSERVATION COMMISSION

By: (Signature)

Title: