

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
D. BOX 1980  
MOBBS, NEW MEXICO 88240

FORM APPROVED  
BLM-10135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702 915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL & 2310 FEL(UNIT LETTER J)

11-25S-37E

5. Lease Designation and Serial No.

NM-0140977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT"C" #13

9. API Well No.

30-025-20544

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other ADD PERFS & TREAT  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSE TO:

1. POH W/PROD CA.
2. ADD B-T-D PERFS.
3. FRAC TREAT.
4. CO FRAC SD.
5. RIH W/PROD CA.



14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title AGENT

Date 05-03-95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 6/7/95

Conditions of approval, if any:

## WORKOVER PROCEDURE

DATE: 1/26/95

WELL & JOB: SJU C-13, CO to PBD, add perfs & treat

DRILLED: 1963

LAST WORKOVER: 7/93 CO to 6124' & Tested csg.

FIELD: Justis COUNTY: Lea, New Mexico

BY: J. Shields

TD: 6150'

PBD: 6124'

DATUM: RKB to GL = 16.5'

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	9-5/8"	32.3#	H-40	1010'	490	surface
INTERMEDIATE:						
PROD:	7"	20 - 23#	J-55/N80	6149'	475	1920' (TS)

PERFORATIONS: Open Perfs: 5197-5515' (10 holes), 5844-5893' (8 holes) & 5959-6115' (16 holes)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: Buttress JOINTS:196 BTM'D @6100'  
MISC: TAC @5064' set w/10K tension.

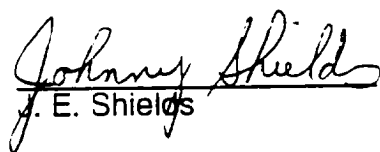
### PACKER AND MISC:

**HISTORY AND BACKGROUND:** During workover of 1993 the wellbore was cleaned out to PBD of 6124'. A pkr. was set @5000' and the csg. was tested to 500#. No other work has been performed since July of 1993.(Note: check prod. files to verify CA)

SCOPE OF WORK: Pull CA, add new perfs and stimulate both old and new perfs.

### PROCEDURE

1. MIRU, pull CA. Visually inspect and determine if work string is needed.
2. RU WL and add attached perfs. Correlate to Pan Geo Atlas Acoustic GR Log dated 12/26/63.
3. TIH w/Baker "SAPP" tool and treat new perfs. w/100gals of 15% acid following attached generic procedure.
4. TIH w/pkr. on 3.5" frac tbg. and frac B-T-D as per Western procedure.
5. TOH w/pkr. and CO frac sand as necessary.
6. Re-run CA as per production department design and TOPS.

  
J. E. Shields

RECEIVED

1962  
FEDERAL BUREAU OF INVESTIGATION  
OFFICE

## WELLBORE SCHEMATIC

12-1/4" hole.  
9-5/8" casing @ 1010'.  
Set w/490 sxs cmt. Circ.

### South Justis Unit C #13

(Meridian Justis #1)  
2310' FSL & 2310' FEL (J)  
Sec. 11, T-25S, R-37E, Lea Co., NM  
API 30-025-20544  
KB 3041'  
Spudded 12/06/63  
Completed 01/25/64

TOC @ 1920' (Measured)

Blinebry perms @ 5297' to 5515'.

2-3/8" tbg @ 6100'.  
Tubb/Drinkard perms @ 5844' to 6115'

8-3/4" hole.  
7" csg @ 6150' w/475 sxs cmt.

PBD @ 6124'.

TD @ 6150'.