(December 1989) (December 1989) DEPARTMEN: OF BUREAU OF LAND	and a straight of the state of	Budg Exp	FORM APPROVED Budget Bureau No. 1004-0135 Expires September 10, 1990		
		1	SIGNATION AND SE	RIAL NO.	
SUNDRY NOTICES AND	REPORTS ON WELLS	NM-01409	977		
o not use this form for proposals to drill or to		OIT. 6. IF INDIAN.	, ALLOTTEE OR TR	IBE NAME	
Use "APPLICATION FOR PER	MIT" for such proposals				
SUBMIT IN TRIPLICATE 1. TYPE OF WELL OIL MELL GAS WELL OTHER		7. IF UNIT OF	R CA, AGREEMENT	DESIGNATION	
		8 WELL NAM	8. WELL NAME AND NO. South Justis Unit C [™] 13		
2. NAME OF OPERATOR ARCO Oil & Gas Company		9. API WELL	9. API WELL NO.		
3. ADDRESS AND TELEPHONE NO.		30-025-20			
P.O. Box 1610, Midland, TX 79702	(915) 688-5672		D POOL, OR EXPLO	RATORY ARE	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		Justis Blbr	Justis Blbry-Tubb-Dkrd		
2310 FSL & 2310 FEL (Unit Letter J) 11-25S-37E		11. COUNTY	11. COUNTY OR PARISH, STATE		
		Lea	Lea		
· · · · · · · · · · · · · · · · · · ·	TO INDICATE NATURE OF NOTICE, R				
NOTICE OF INTENT					
	RECOMPLETION PLUGGING BACK		E FRACTURING		
X SUBSEQUENT REPORT					
	CASING REPAIR	WATER SHUT-	OFF		
FINAL ABANDONMENT NOTICE	CASING REPAIR		OFF TO INJECTION		
	ALTERING CASING Complexibility of the contract	CONVERSION rt results of multipl letion or Recompleti t dates, including est	TO INJECTION e completion on W ion Report and Log timated date of stat	ting any	
FINAL ABANDONMENT NOTICE DESCRIBE PROPOSED OR COMPLETED OPERATIONS (C proposed work. If well is directionally drilled, give subsurf 6-26-93. RUPU. POH w/CA. Fish out "DA	ALTERING CASING ALTERING CASING Other (NOTE: Repo Complearly state all pertinent details, and give pertinent ace locations and measured and true vertical dept	CONVERSION rt results of multipl letion or Recompleti t dates, including est ths for all markers a 24 PBD. Press te	TO INJECTION e completion on W ion Report and Log timated date of stat nd zones pertinent est 7" csg to 500	ting any to this work.	
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