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Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Astesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	NSP	ORT OIL	L AND NA	TURAL G	<u>45</u>	A NO SV.			
Operator Operator							Well	API No.	025 2 4	544V	
ARCO 011 and Gas	Company	<u> </u>						30.	-023-22	777	
Address	1.66. 1	Novy Mas	rico	88241	-1710				,		
P.O. Box 1710 - H Reason(s) for Filing (Check proper box)	set (Please expl										
New Well	Change in Transporter of:						JUS	715 F	沙 #	/	
Recompletion	Oil Dry Gus L								.1.10	,	
Change in Operator	Casinghea	d Gas	Conde	nete			Effe	ctive:	1/1/9	2	
If change of operator give name and address of previous operator	RIDIA	NC	برر								
IL DESCRIPTION OF WELL AND LEASE											
Lease Name	AND LEA	Well Na	Pool N	Vame, Includi				Lease Lease No.			
South Justis Unit "C] "						nkard Sute Foderal or Fee NAI 0140977				
Location											
Unit Letter	: 23/	10	Feat F	rom The 🧘	DUTH Lin	c and _23/	<i>D</i> Fe	et From The	1= A 57	Line	
Our Court			_	0.7		. m. 1	Lea			County	
Section // Township	p 25	<u>s</u>	Range	37	<u>F . 18</u>	мрм,	nee				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Toxas Nov Mexico Pineline Company P.O. Box 2528 - Hobbs,								NM 8	38241 <u>-</u> 25	28	
me of Authorized Transporter of Casinghead Gas X or D			or Dry	Gas	Address (Give address to which appr P. O. Box 1226 - Jal						
Sid Richardson Carbon	and Ga	soline	Com	pany	P.O.	y connected?	- Jal, When		02		
If well produces ed or liquids, rive location of tanks.	Unit	Sec.	Twp	Rge.	It day score	YF5		NNN	aur	j	
If this production is commingled with that			nol ei	ve comming	ing order sum	ber:		 			
IV. COMPLETION DATA	HOIR MAY OU	4 6 6 6									
		Oil Well	$\neg \Gamma$	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	<u>i</u>			- 15-4	<u> </u>	<u> </u>	15555	i	J	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
		Aurica En			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations					Depth Casing				g Shoe		
	TUBING, CASING AND					NG RECOR	D				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								 			
								 			
	 										
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	,			-				
OIL WELL (Test must be after to	ecovery of 10	eal volume e	of load	oil and must	be equal to or	exceed top allo	wable for this	depth or be j	for full 24 hour	3.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
					Casing Press	ine -		Choke Size			
Leagth of Test	Tubing Pre	SRUTE			Castle Litter					ŀ	
	Oil - Bbls.				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	OII - BOIL							<u> </u>			
GAO TIPOS I											
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conden	mte/MMCF		Gravity of C	codensate]	
ADDE FROM 1661 - NO. 170	Tombu or 100							A de Si-			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choice Size		
	<u> </u>				<u> </u>		-	L			
VL OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE	(DIL CON	SERV	ATION !	DIVISIO	N	
I hereby cortify that the rules and regulations of the Oil Conservation					11		 117				
Division have been complied with and that the information given above					D	Anarous		v.*	3 1880 3		
is true and complete to the best of my knowledge and belief.					Date	Approved	J				
Lamb. ash						orene -		ر يور جو په	. /1. :		
2					By Oktober 1982 Control of the Article Contro						
Jomes D. Coghurn - Overations Coordinator					Tale		-				
Printed Name		(505)		1600	Title						
1/1/93	 		shone !		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.