District 100     NEW MEXICO 01. CONSERVATION COMMISS     Prime C-186       SANTA FE     REQUEST FOR ALLOWABLE     REQUEST FOR ALLOWABLE     Serveder AUG C-104 and C-186       I. AND OFFICE     OL     AUTHORIZATION TO TRANSPORT OIL AND CMARKER, GAS     AUTHORIZATION TO TRANSPORT OIL AND CMARKER, GAS       I. AND OFFICE     OFFICE     OFFICE     OFFICE     OFFICE     OFFICE       I. PRORATION OFFICE     OFFICE     Change in Transport of the proper bas     Other 177 or evaluate/ Change of Field name       I. PRORATION OFFICE     Change in Transport of the proper bas     Change in Transport of the proper bas     Transport of the proper bas       I. PRORATION OFFICE     Change in Transport of the proper bas     Change in Transport of the proper bas     Transport of the proper bas       I. DESCRIPTION OF WELL AND LEASE     Change in Transport of the proper bas     Commaission Order No. R-2923       If change of operething site name     The proper bas     Transport of the proper bas       Unit letter     J. 2310     Treat the stress The North     Line and Lease       Unit letter     J. 2310     Treat the stress The North     Line and address of the proper bas       Unit letter     J. 2310     Treat the stress The North     Line and Lease       Unit letter     J. 2310     Treat the stress The North     Line and Lease       Unit letter     J. 2310     Treat the stress T
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LAND OFFICE       OVERATION       OVERATION       OVERATION       OVERATION         Interview       OVERATION       OVERATION       OVERATION       OVERATION       OVERATION         Interview       J       2310       Free Free       Free       Free       Free         Interview       J       2310       Free Free       Free       Free       Free       Free         Interview       J       2310       Free Free       Interview       Free       Free       Free       Free       Free
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1.       From Article OFFICE         Union Texas Petroleum Corporation         Address         Boox 1859 - Midland, Texas         Research for filing (Check proper bas)         Other (Proce resolute) Change of Field name from North Justis Tubb-Drinkard         Texas (Jor filing (Check proper bas)         Change in Transporter 40         Other (Proce resolute) Change of Field name from North Justis Tubb-Drinkard         Comme in Control Mark (Lease from Control of the Approach
Union Texas Petroleum Corporation         Materia         Box 1859 - Midland, Texas         Resords) for filing (Check proper box)         New Well         Change in Transporter of         Other (Place explain)         Change in Correcting         Commission Order No. R-2923         If change of ownership give name         and address of previous owner         II         DESCRIPTION OF WELL AND LEASE         Lecent Flowe         Just is         Total Extension         Contensity         Contensity<
Box 1859 - Midland, Texas         Resisting (for filing (Check proper box)         Name standing (Deck proper box)         Other (Plence explain) (Change of Field name for write)         Other (Plence explain) (Change of Field name for write)         Other (Plence explain) (Change of Field name for write)         Commission Order No. R-2923         If change of ownership give name and address of previous owner         and writes of previous owner         It decret from the VELL AND LEASE         Use tis         Use tis         Use tis         Use tis         Use tis         Location         (Int Letter J : 2310 Feet From The North Line and 2310 Feet From The East         Letter of Section 11 Formation (Dec Colspan="2">North Line and 2310 Feet From The East         Name of Authorized Transporter of Out AND NTURAL GAS         Name of Authorized Transporter of Out AND NTURAL GAS         Name of Authorized Transporter of Out AND NTURAL GAS         Name of Autho
Iter Weil       Change in Transporter of:       From North Justis Tubb-Drinkard         Change in Ownership       Oil       Try Gre       From North Justis Tubb-Drinkard         If change of ownership       Oil       Try Gre       Commission Order No. R-2923         If change of ownership       Oil       Try Gre       Commission Order No. R-2923         If change of ownership       Oil       Try Gre       Commission Order No. R-2923         If change of ownership       If change of ownership       State Particle       Commission Order No. R-2923         If change of ownership       If change of ownership       State Particle       Commission Order No. R-2923         If change of ownership       If change of ownership       State Particle       Commission Order No. R-2923         If change of ownership       If change of ownership       State Particle       State Particle         Upstice       If change of ownership       If change of ownership       State Particle       State Particle         Upstice       If change of ownership       If ownership       State Particle       State Particle       State Particle         Upstice       If ownership       If ownership       If ownership       State Particle       State Particle       State Particle         If ownere for of fownership       If ownership
Hecompletion       Old       Operating       Commission Order No. R-2923         If Change in Connecting       Contrained of Commission Order No. R-2923       If Change in Connecting       If Change in Connecting       Commission Order No. R-2923         If Change in Connecting       If Change in Connecting       Commission Order No. R-2923         If Change in Connecting       If Change in Connecting       Kind of Lease         If Change in Connecting       If Change in Connecting       Kind of Lease         If Change in Connecting       If Change in Connecting       Kind of Lease         If Change in Connecting       If Change in Connecting       Kind of Lease         Just is       If Change in Connecting       Kind of Lease         Just is       If Change in Connecting       Kind of Lease         Just is       If Change in Connecting       State, Federal of Fee Fee         Just is       If Change in Connecting       If Change in Connecting       East         Location       Just is       Township       If Change in Connecting       East         Line of Authorized Transporter of Change in Connecting       If Change in Connecting in Connecting       If Change in Connecting in Connecon       If Connecon       I
If change of ownership give name and address of previous owner         II. DESCRIPTION OF WELL AND LEASE Lease Name Justis       Well No. Pool Name, Including Formation 1 Justis Tubb-Drinkard       Kind of Lease State, Federal or Fee Fede Location         Unit Letter_J_:2310       Feet From The North Line and 2310       Feet From The East Location       East         Unit Letter_J_:2310       Township       25-S       Rame: 37-E       PMPM, Lea       C         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Algoese (Grar address to which approved capy of this form is to be sen Box 1510       Midland, Texas         Name of Authorized Transporter of Oil 28       of Condens te_1       Box 1510       Midland, Texas         Pages View Mexico Pipe Line Co.       Box 1510       Midland, Texas       New Mexico         If well produces of the fundities, finit fee:       There, Twp, finas, finit fee:       Twp, finas, finit fee:       Yes       1-25-64         IV COMPLETION DATA       Cit 11: 25: 37       Yes       1-25-64       New Mexico         Date Spudded       Date Compl. thready the first       Total Page of Completion - (X)       X       Total Page         Date Spudded       Date Compl. thready the first       Total Page       Total Page       Total Page         If well production is commingled with that from any other lease or pool, giv: commingling order numes:       2LC-8
and address of previous owner          II. DESCRIPTION OF WELL AND LEASE       Itel best is is is is including Permettion       Kind of Lease         Justis       1       Justis Tubb-Drinkard       Kind of Lease         Unit Letter_J       2310       Feet From The North       Line and       2310       Feet From The         Line of Section 11       , Townsnip       25-S       Range       37-E       HAMPA,       Lea       C         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address (Gine address to which approved copy of this form is to be sented a Autorized Transporter of Consigned time [1]       Box 1510 - Midland, Texas         Name of Autorized Transporter of Costingled time [2]       The of From of Table Autorized to be sented in the provees of or industs, C       Items (Free address to which approved copy of this form is to be sented in the provees of or industs, C       Items (Free address to which approved copy of this form is to be sented in the provees of or industs, C       Items (Free address to which approved copy of this form is to be sented in the provees of or industs, C       Items (Free address to which approved copy of this form is to be sented in the provees of or industs, C       Items (Free address to which approved copy of this form is to be
Lesse Hame       Weil Ho.       Pool Mame, Including Formation       Kind of Lesse         Justis       1       Justis Tubb-Drinkard       State, Federal or Fee       Fede         Location       Unit Letter_J_: 2310
Justis       1       Justis Tubb-Drinkard       State, Federal or Fee       Federal         Location       Unit Letter       J       2310       Feet From The North       Line and       2310       Feet From The       East         Line of Section 11       , Townsnip       25-S       Range       37-E       HMPM, Lea       C         Hit       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Althese //Give address to which approved copy of this form is to be sen         Name of Authorized Transporter of Coll X       or Condensate       Althese //Give address to which approved copy of this form is to be sen         E       Paso Natural Gas Co.       Box 1510       Midland, Texas         If well produces oil or liquids, five location of trans.       Unit       Sec.       Yes       1-25-64         IV       COMPLETION DATA       Coll X       Yes       1-25-64       Yes       1-25-64         IV       Completion - (X)       X       Yes       1-25-64       Yes       1-25-64         IV       Completion - (X)       X       Yes       1-25-64       Yes       1-25-64         IV       Completion - (X)       X       Yes       1-25-64       Yes       1-25-64         IV       Completion - (X)       X       Yes
Unit Letter       J       2310       Feet From The North Line and 2310       Feet From The East         Line of Section 11       , Townsnip       25-S       Range       37-E       , DMPM, Lea       C         III.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       A bisess (Give address to which approved copy of this form is to be sent         Texas-New Mexico Pipe Line Co.       A bises (Give address to which approved copy of this form is to be sent         Sin me of Authorized Transporter of Casinghead tida (X) or Dardensite       A bises (Give address to which approved copy of this form is to be sent         Sin me of Authorized Transporter of Casinghead tida (X) or Dardensite       A bises (Give address to which approved copy of this form is to be sent         Sin me of Authorized Transporter of Casinghead tida (X) or Dardensite       Box 1510 - Midland, Texas         Name of Authorized Transporter of Casinghead tida (X) or Dardensite       Box 1384, . a. New Mexico         If we location of tanks.       C       111 25 37       Yes         If this production is commingled with that from any other lease or pool, give commingling order numos:       2LC-8         IV       COMPLETION DATA       Designate Type of Completion - (X)       X         Designate Type of Completion - (X)       X       Total Depth       P.P.T.D.         12-5-63       1-24-64       6150       Feet Casing Shee       589
Line of Section 11       Township       25-S       Runge       37-E       HMPM,       Lea       C         III.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       A tdress (Give address to which approved copy of this form is to be sent       Sentence       A tdress (Give address to which approved copy of this form is to be sent         Texas-New Mexico Pipe Line Co.       A tdress (Give address to which approved copy of this form is to be sent       Box 1510 - Midland, Texas         Name of Authorized Transporter of Costinghead Gas (A or Day Gar 1)       Box 13844,
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of OIL X or Condensate ()         Name of Authorized Transporter of OIL X or Condensate ()         Name of Authorized Transporter of OIL X or Condensate ()         Name of Authorized Transporter of Costinghead Use (X)         Of Passo Natural Gas Co.         If well produces oil or liquids, (V)         If well produces oil or liquids, (V)         If this production is commingled with that from any other lease or pool, give commingling order number:         PLC-8         IV COMPLETION DATA         Designate Type of Completion - (X)         X         Date Spudded         12-5-63         1-24-64         Name of Freducing, ormation         Top OIL/Uns I'w         Nume of Producing, ormation         Tubb-Drinkard         Perforations         5844-93'         Tubbing C CASING & TUBING SIZE         Nome of Freducing & TUBING SIZE         Depth Casing Shoe         5844-93'
Name of Authorized Transporter of Oil X       or Condensate 1         Texas-New Mexico Pipe Line Co.       A Idress (Give address to which approved copy of this form is to be sent Box 1510 - Midland, Texas         Name of Authorized Transporter of Cosinghead Gas X or Dry Gas 1       A Idress (Give address to which approved copy of this form is to be sent Box 1510 - Midland, Texas         E1 Paso Natural Gas Co.       Box 1384,         If well produces oil or liquids, the liquids, the liquids, the liquids, the liquids, the liquids, the liquid sent to be sent Box 1384,       New Mexico         If this production is commingled with that from any other lease or pool, give commingling order numoe: <u>PLC-8</u> V. COMPLETION DATA       Out Completion - (X)       X         Date Spudded       Date Compl. Bendy to Dred.       Total Depth         12-5-63       1-24-64       6150         1bool       Name of Froducting ormation       Top OIL/Gas Pay         Isserts       S844-93'       Tubb-Drinkard         Perforations       6149       6149         HoLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         12½''       9-5/8''       1010       490
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gar ()         Artices (Bire add) is which approved copy of this form is to be send         Sign Constrained Gas Co.         Box 1384,
E1 Paso Natural Gas Co.       Box 1384,       New Mexico         If well produces off or liquids, dive location of tanks.       Unit       Sec.       Twp.       Rge.       Is gis actually some it       When       1-25-64         If this production is commingled with that from any other lease or pool, give commingling order number:       2LC-8       2LC-8         V. COMPLETION DATA       O(I) well       Grave(I)       New Well       Workover       Deeper         Designate Type of Completion - (X)       X       Image: Completion Production       Presson       Presson         Date Spudded       Date Compl. Ready to Pred.       Total Popth       Presson       Presson         12-5-63       1-24-64       6150       Presson       Presson         Is gis actually any other lease or pool.       Name of Producing, ormation       Top OIL/Gras Pay       Tubing Depth         Is gis actually any other lease or pool.       Total Popth       S844       S896         Perforations       Tubb-Drinkard       5844       S846       6149         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         12½''       9-5/8''       1010       490
If well produces oil or liquids, give location of tanks.     C     11     25     37     Yes     1-25-64       If this production is commingled with that from any other lease or pool, give commingling order number: <u>JLC-8</u> If this production is commingled with that from any other lease or pool, give commingling order number: <u>JLC-8</u> If this production is commingled with that from any other lease or pool, give commingling order number: <u>JLC-8</u> If this production is commingled with that from any other lease or pool, give commingling order number: <u>JLC-8</u> V. COMPLETION DATA     OII Well     New Well     Workover     Deeper       Designate Type of Completion - (X)     X     Total Popth     F.B.T.D.       12-5-63     1-24-64     6150     F.B.T.D.       1001     Name of Producing, otheration     Top OIL/Gas Pay     Tubing Depth       Justis Tubb-Drinkard     Tubb-Drinkard     5844     5896       Perforations     6149     6149       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       12½''     9-5/8''     1010     490
If this production is commingled with that from any other lease or peel, give commingling order number:       2LC-8         It this production DATA         Designate Type of Completion - (X)       X       New Well       Workover       Deeper       Clug Back       Same Restv. Diff.         Date Spudded       Date Compl. Ready to Pred.       Total Depth       F.R.T.D.       F.R.T.D.         12-5-63       1-24-64       6150       Tubing Depth         Pool       Name of Producing - ormation       Top Oil/Gas Pay       Tubing Depth         1ustis Tubb-Drinkard       Tubb-Drinkard       5844       5896         Perforations       6149       6149         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         12½''       9-5/8''       1010       490
Designate Type of Completion - (X)       Out Well       Werkover       Deeper       Stug Back       Same Hesty.       Diff.         Date Spudded       Date Compl. Beady to Prod.       Total Depth       F.B.T.D.       F.B.T.D.         12-5-63       1-24-64       6150       Tubing Depth         Pool       Name of Producing ormation       Top Oil/Gas Pay       Tubing Depth         Justis Tubb-Drinkard       Tubb-Drinkard       5844       5896         Perforations       TUBING, CASING, AND CEMENTING RECORD       6149         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         12½"       9-5/8"       1010       490
Date Spudded     Date Compl. Ready to Pred.     Total Depth     P.B.T.D.       12-5-63     1-24-64     6150       Pool     Name of Producing - ormation     Top Oil/Gas Pay       Iustis Tubb-Drinkard     Tubb-Drinkard     5844       Perforations     5844-93'     6149       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       12½''     9-5/8''     1010     490
12-5-631-24-646150PoolName of Producing contrationTop Oil/Gas PayTubing DepthIustis Tubb-DrinkardTubb-Drinkard58445896PerforationsDepth Casing Shoe6149TUBING, CASING, AND CEMENTING RECORDHOLE SIZECASING & TUBING SIZEDEPTH SET12½''9-5/8''1010490
Pool     Name of Producing Formation     Top Oil/Gas Pay     Tubing Depth       Justis Tubb-Drinkard     Tubb-Drinkard     5844     5896       Perforations     Depth Casing Shoe       5844-93'     6149       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       12½''     9-5/8''     1010     490
TUBING, CASING & TUBING SIZE     Depth Casing Shoe       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       12½"     9-5/8"     1010     490
TUBING, CASING, AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE       DEPTH SET     SACKS CEMENT       12½"     9-5/8"     1010     490
HOLE SIZECASING & TUBING SIZEDEPTH SETSACKS CEMENT12½''9-5/8''1010490
12½"         9-5/8"         1010         490           8-3/4"         7"         6149         475
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to
OIL WELL able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. D.,, Test Oil-Bbls. Water-Bbls. Gas-MCF
GAS WELL Advantage AMCE (Description of Test) Bb's, Condensate AMCE (Gravity of Condensate
(esting, provide back pr.) Tubing Pressure Casing Pressure Choke Size
VI. CERTIF. ATE OF COMPLIANCE OIL CONSERVATION COMMISSION
percey certify that the rules and regulations of the Oil Conservation APPROVED, 19,
Commension have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
TITLE
This form is to be filed in compliance with RULE 1104
If this is a request for allowable for a newly drilled or de well this form must be accompanied by a tabulation of the de
(Signature) well, this form must be accompanied by a tabulation of the determinance with RULE 111.  Field Clerk All sections of this form must be filled out completely for
(Title) able on new and recompleted wells.
July 20, 1965 (Date) Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of cor
Separate Forms C-104 must be filed for each pool in m completed wells.