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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

CORRECTED COPY

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

February 4, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Texas Petroleum Corporation, Justis, Well No. 1, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
J, Sec. 11, T. 25-S, R. 37-E, NMPM, North Justis (Tubb-Drink) Pool  
Unit Letter

Lea County, New Mexico County. Date Spudded 12-5-63 Date Drilling Completed 12-25-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	XJ	I
M	N	O	P

Elevation 3150 DF(est) Total Depth 6150' PBD

Top Oil/Gas Pay 5844' Name of Prod. Form. Tubb-Drinkard

PRODUCING INTERVAL -

Perforations 5844'-5893'

Open Hole Depth Casing Shoe 6149' Depth Tubing 5896'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 127.5 bbls. oil, 6.7 bbls water in 24 hrs, min. Size 10/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized W/2,000 & Frac W/15,000

Casing Press. 800 Tubing Press. 1325 Date first new oil run to tanks January 24, 1964

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Dually completed in Tubb-Drinkard & Blinberry Zones.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

UNION TEXAS PETROLEUM CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)  
(Signature)

By: (Signature)

Title: District Clerk  
Send Communications regarding well to:

Title

Name

Address: Box 1859 - Midland, Texas