

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HENRY PETROLEUM LP

3a. Address
3525 ANDREWS HWY - MIDLAND TX 79703-5000

3b. Phone No. (include area code)
(915)694-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER F - 1650' FNL & 2310' FWL - SECTION 11, T25S, R37E.

5. Lease Serial No.
LC-032511-F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH JUSTIS UNIT "B" WELL #12

9. API Well No.
30-025-20547

10. Field and Pool, or Exploratory Area
JUSTIS-BLBRY-TUBB-DRINKARD

11. County or Parish, State
LEA COUNTY
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ORDER NO.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	WFX-777 ON
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	10/02/2001

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/03/01: CONVERT TO INJ. WELL - PULL PUMP, RODS & TUBING - TIH W/BIT, TUBING, SCRAPER TO 5550'.
12/04/01: SET PKR. AT 5050' - PRESS. UP ON CASING TO 500# - HELD OK - SET CIBP @ 5520' - PERF. 7" CASING FROM 5330' TO 5484'.
12/05/01: ACIDIZE W/3000 GALS. 15% - FLUSH WITH 170 BW - POUR 55 SX SAND DOWN CASING - TAG SAND AT 5300' - TIH W/CEMENT RETAINER & SET AT 5070' - SQUEEZE UPPER PERFS. 5114-5266' W/225 SX.
12/06/01 THRU 12/12/01: DRILLED OUT 8' CEMENT ON TOP OF CMT. RET. & 3' CEMENT RETAINER TO 5073' - CIRC. HOLE CLEAN - DRILL CMT. FROM 5073' TO 5310' - CIRC. HOLE CLEAN - PRESSURE TEST CASING TO 500# FOR 10" - HELD OK - CLEANED OUT SAND TO 5500' - CIRC. HOLE CLEAN - TIH W/G-6 PKR & 2-30" IPC TUBING - SET AT 5040' - CIRC HOLE W/200 BBLs. PACKER FLUID & SET PACKER.
12/13/01: NOTIFY STATE FOR MIT TEST ON 12/14/01 - DID NOT PASS MIT TEST - LOST 100# IN 4 MINS.
01/02/02 THRU 01/07/02: ISOLATE CASING LEAK W/RBP & PKR - FOUND HOLE 4824'-4856' - PRESS. TO 700# AND LOST 200#/MIN. - RAN TUBING OPEN ENDED IN HOLE - ND BOP - NU WELL HEAD - SHUT WELL IN.
01/30/02 THRU 02/01/02: RAN 12 BBL. POLYMER SQUEEZE 4824-4856' - HELD OK.
02/04/02: NOTIFY NMOC D FOR MIT TEST ON 02/04/02 - RAN MIT TEST ON 02/04/02 W/515# PSI FOR 30" PRESSURE BLED DOWN TO 510# AFTER 30" - GOOD TEST.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

ROY R. JOHNSON

Title

REGULATORY TECH.

Signature

Date

02/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

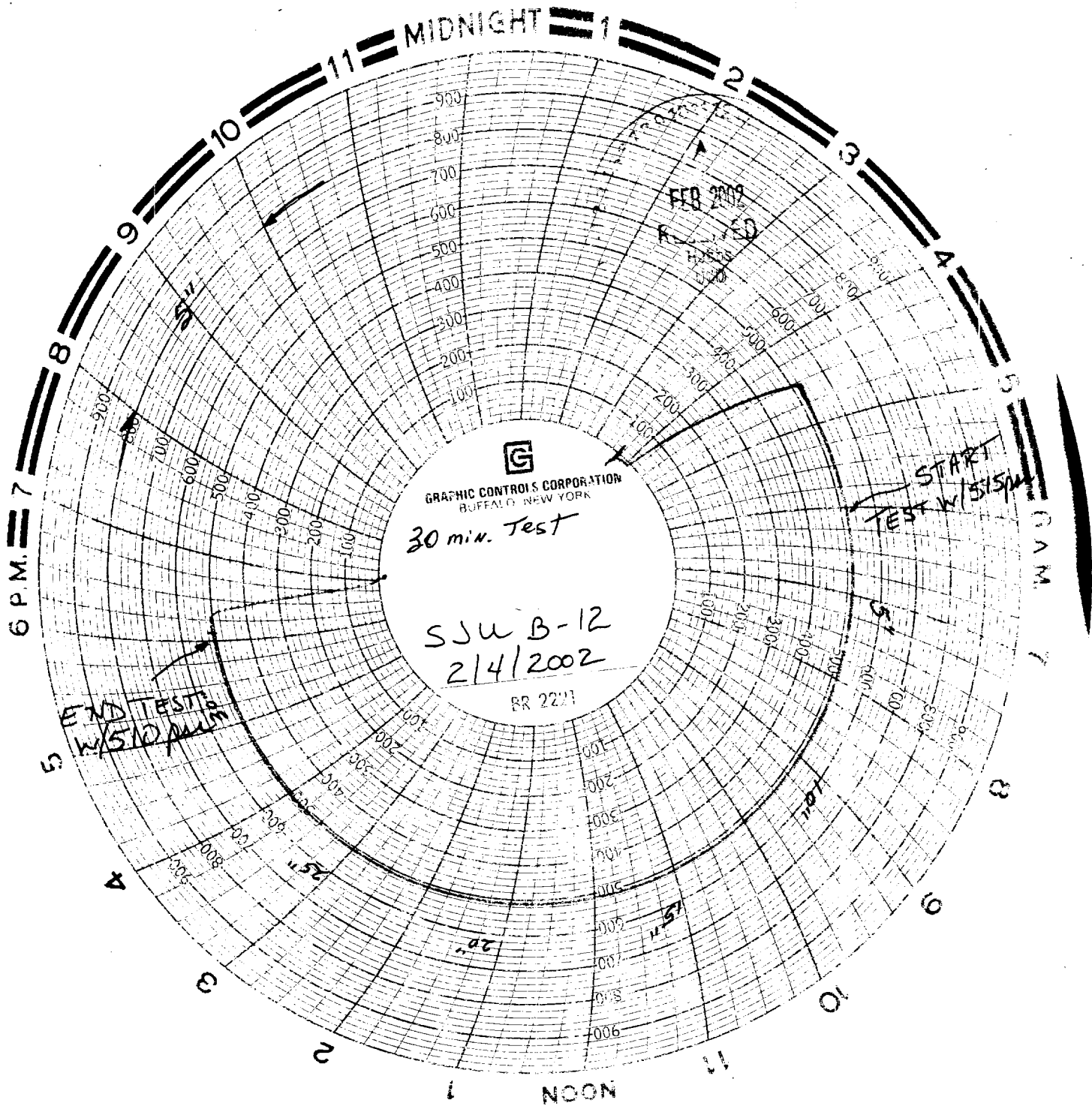
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED
2002 FEB 11 AM 10:20
SURREY COUNTY MOUNT
POSTAL OFFICE



SSu B-12

Guiberson G-6 PKR

Set @ 5038.4' - 5043'

ON-OFF TOOL @ 5036.4'
(Top)

2 3/8 IPC @ 5036.4'

2 3/8 x 7" Annulus.

w/ FW PKR Fluid

Placed 12 bbls POLYMER (MAR-Seal),
ACROSS CASING LEAK @ 4824-4856',
& SOED 3 bbls INTO LEAK,

Alf R Richter