

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

LC-032511-F

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

If Unit or C.A. Agreement Designation

Type of Well:

☐ Oil Well ☐ Gas Well ☐ Other

Name of Operator

ARCO Oil & Gas Company

Address and Telephone No.

P. O. Box 1610, Midland, Texas 79702-1610 915 688-5672

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' PSL & 2310' FWL (Unit Letter F)

FNA

Section 11-25S-37E

Well Name and No.

South Justis Unit "B" #12

API Well No.

30-025- 20547

Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

County or Parish, State

Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other Workover wellbore for
South Justis Unit

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to workover wellbore as follows:

1. POH w/CA
2. Add Blinebry-Tubb-Drinkard perfs
3. Acidize & frac new perfs
4. Acidize old perfs
5. RIH w/CA

14. I hereby certify that the foregoing is true and correct.

Signed Ken W. Gosnell

Title Agent

Date 5-25-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 6/21/94

Conditions of approval, if any:

WORKOVER PROCEDURE

DATE: 18 May 1994

WELL & JOB: SJU B12 Perforate, treat with two acid jobs & 1 frac

DRILLED: 1963

LAST WORKOVER: Cut out Model D April 1993

FIELD: SJU

COUNTY: Lea / NM

BY: Bird

TD: 6150'

PBD: 6130'

DATUM: 11' KB

CASING:

SIZE

WEIGHT

GRADE

SET @

SX CMT

TOC

SURFACE:

9-5/8"

32.75#

H40

1062'

536

surface (circ)

PROD:

7"

20&23#

J55&N80

6150'

200

unknown

DV@4842'

423

700' (TS)

PERFORATIONS: Open Drinkard Perfs 5968', 85', 99'; 6009', 15', 33', 39', 51', 75', 93'; 6106', 13'; Tubb Perfs 5849', 55', 59', 67', 99'; 5908', 25'; Blinbry Perfs 5307', 22', 24', 37', 43', 65', 95'; 5412', 30', 36', 55', 78'

TUBING: SIZE: 2-3/8" WEIGHT: 4.7 GRADE: J55 THREAD: BTC JOINTS: 195 BTM'D @ 6102'
MISC:

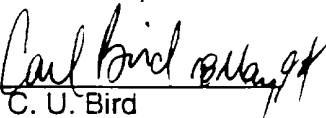
PACKER AND MISC: Tubing record attached

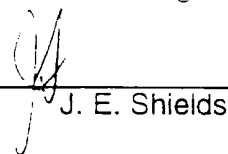
HISTORY AND BACKGROUND: This well was drilled and completed in 1963 by Union Texas. All current perfs have been since original completion, all were traced.

SCOPE OF WORK: Add perfs, acidize zones that are a mix of old and new perfs, acid treat and Frac new zone, run completion assembly and leave producing.

PROCEDURE

1. MIRU PU. Pull Rods and pump. NU BOPE. Pull tubing (note that it is BTC).
2. RU Wireline, perforate 5114', 31', 41', 58', 77'; 5213', 22', 34', 67', 5547', 79', 93', 5613', 20', 35', 44', 67', all with 1 spf.
3. TIH with RBP and packer on 2-7/8" work string, acidize and frac perfs in 3 groups (old perfs/new perfs/old perfs) in accordance with O/A recommendation.
5. Pull the packer and RBP and LD work string. Run completion assembly. TOTPS.


C. U. Bird


J. E. Shields

WELLBORE SCHEMATIC

