

Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

6. LEASE DESIGNATION AND SERIAL NO.

LC-032511-F

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.

South Justis Unit "B" # 12

9. API WELL NO.

30-025- 20547 ✓

10. FIELD AND POOL, OR EXPLORATORY AREA

Justis Blinbry-Tubb-Drinka

11. COUNTY OR PARISH, STATE

Lea

1. TYPE OF WELL

☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1610, Midland, TX 79702

(915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1650 FSL & 2310 FWL
11-25S-37E

(Unit Letter F)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

- ☐ ABANDONMENT ☐ CHANGE OF PLANS
☐ RECOMPLETION ☐ NEW CONSTRUCTION
☐ PLUGGING BACK ☐ NON-ROUTINE FRACTURING
☐ CASING REPAIR ☐ WATER SHUT-OFF
☐ ALTERING CASING ☐ CONVERSION TO INJECTION
☒ Other Prepare Wellbore for South Justis Unit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to prepare wellbore for South Justis Unit as follows:

1. POH w/CA: tbq, rods & pump.
2. Wash over & fish junk to PBD 6117'.
3. Press test csg to 500#.
4. RIH w/CA: tbq, rods & pump.

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FEB 2 10 40 AM '93
OIL
AREA

14. I hereby certify that the foregoing is true and correct

SIGNED

Ken W. Gosnell

TITLE

Regulatory Coordinator

DATE

1-24-93

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

2-10-93

CONDITIONS FOR APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WORKOVER PROCEDURE

DATE: 1/21/93

WELL & JOB: South Justis Unit "B" # 12

DRILLED: 9/63

LAST WORKOVER: 4/90 - Commingled All Zones

FIELD: Justis

COUNTY: Lea Co., NM

BY: T. Day

TD: 6150'

PBD: 6117'

DATUM: 11' RKB to GL

TUBINGHEAD:

SIZE:

PRESS RATING:

CASING:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>SET @</u>	<u>SX CMT</u>	<u>TOC</u>
SURFACE:	9 5/8"	32.3 #	H-40	1062'	586	Circ
INTER:						
PROD:	7 "	20 - 23 #	J-55/N-80	6150'	623	700' (TS)
LINER:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>TOP</u>	<u>BTM</u>	<u>TO</u>

PERFORATIONS: Blinebry 5307 - 5478'; Tubb 5849 - 5925'; and Drinkard 5968 - 6113'

TUBING: SIZE: 2 3/8" WEIGHT: 4.7 # GRADE: J-55 THREAD: Buttress
BTM'D @ 6007' JOINTS: 192 MISC: SN @ 6006'; TAC @ 5255'


PACKER AND MISC: ROD DETAIL: 2" x 1 1/4" x 16' RHBC pump w/ 6' GA; 139 - 5/8" rods; 99 - 3/4" rods


HISTORY AND BACKGROUND: See attached wellbore schematic.

SCOPE OF WORK: Clean Out Wellbore to PBD 6117' for use in South Justis Unit.

PROCEDURE

1. *File Sundry Notice w/ NMOCD (Hobbs) of intent to workover well.
2. MI RU PU. POH w/ rods & pump. ND THAF. NU BOP. POH w/ 2 3/8" prod tbg assy.
3. RIH w/ 6 1/8" x 4 5/8" KR shoe w/ 3 jts 5 1/2" washpipe washover assy; 4 - 4 3/4" DC's on 2 7/8" N-80 WS tbg. Circ hole w/ fresh water & spot bridging material (Magma-fiber; Ven-fiber; Temblock; etc...) across Blinebry - Tubb - Drinkard perms to est circ. Wash over 2 3/8" tbg fish; CICR - Model "D" pkr mandrels; & 2 3/8" tbg fish to PBD 6117'. Cut a 5' core in cmt @ PBD & attempt to wedge fish inside washpipe. POH w/ shoe.
4. Fish junk left in hole as needed to clean out wellbore to PBD 6117'.
5. RIH w/ 7" RBP on 2 7/8" WS tbg. Set RBP @ 5200'. Pressure 7" csg to 500 psi and run casing integrity test for 30 mins. POH w/ RBPLD WS tbg.
6. RIH w/ 2 3/8" prod tbg assy: Land btm of tbg @ 6100'; SN @ 6065'; TAC @ 5700'. ND BOP. NU THAF. RIH w/ pump & rods as per F/P Engr design. RD PU. TOTPS well.


Trent Day
1/21/93


J. E. Shields
1-26-93

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FEB 12 1993

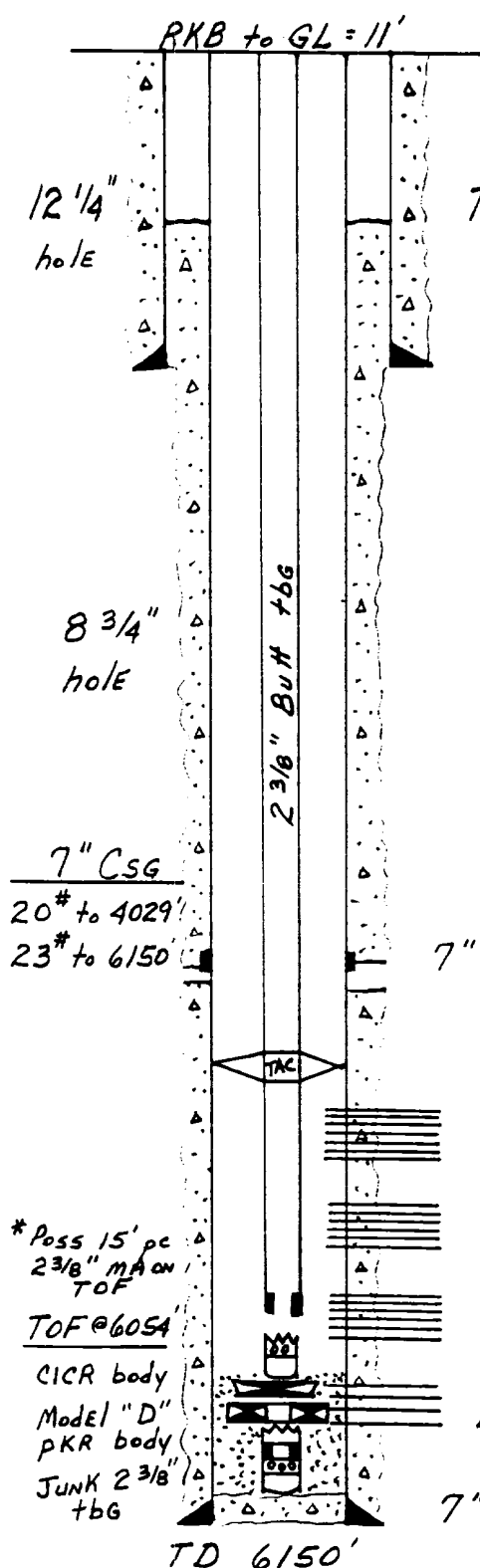
JOHN HOBBS OFFICE

General Purpose Worksheet

Subject: South Justis Unit "B" #12 Page No. 1
 File: Wellbore Schematic By: T. DAY Date: 1/21/93

RKB Elev 3128'

PRESENT STATUS



TOC behind 7" CSG @ 700' by TS.

9 5/8" 32.3# CSG @ 1062' w/ 586 sx cmt Circ'd.

7" DV tool @ 4842' w/ 423 sx cmt.

Blinebry perfs 5307-5478' (12 shots)

Tubb perfs 5849-5925' (7 shots)

DRINKARD perfs 5968-6051' (9 shots)

DRINKARD perfs 6075-6113' (4 shots - covered w/ fill)

7" 20-23# CSG @ 6150' w/ 200 sx cmt.

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