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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III				
1000 Rio Brazos	M.	Artec,	MM	87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025- 20547 V ARCO 011 and Gas Company P.O. Box 1710 - Hobbs, New Mexico 88241-1710 Other (Please explain) Change Well Name From Reason(s) for Filing (Check proper box) Change in Transporter of: STUART New Well Dry Gas Oil Recompletion M Change in Operator Effective: ////93 If change of operator give name and address of previous operator MERIDIAN II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lean No. 12 Justis Blinebry Tubb Drinkard Sune, Federal or Fee -6325111 South Justis Unit "B" Location : 1650 Feet From The NORTH Line and 2310 Feet From The WEST 25S Range 37E , NMPM, Lea County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P.O. Box 2528 - Hobbs, NM 88241-2523 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Sid Richardson Carbon and Gasoline Company

Sid Richardson Carbon and Gasoline Company

P.O. Box 1444

Sid Richardson Carbon and Gasoline Company

P.O. Box 1444

F.S.

Is gas actually connected? Box 1226 - Jal NM 88252 When ? If well produces oil or liquids, give location of make. VNK NOWN If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepes Plug Back Same Res' Diff Res' Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Too Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Tes Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF **Gravity of Condensate** I Frod Test - MCF/D Leagth of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** eroby certify that the rules and regulations of the Oil Conservation JT 1 3 20 Division have been complied with and that the information given above

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

Coghurn -

D.

Title_

Date Approved _

By ONSING MENED BY JERRY SEXTON SISTRICT | SUPPRIVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Overations Coordinator

(505) 391-1600 Telephone No.

and UT for chances of operator, well name or number, transporter, or other such changes.

⁽¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.