



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

May 5, 1990

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505)393-6161

Union Texas Petroleum Corporation  
400 North Big Spring  
Midland, TX 79705

Attn: C. W. Latch

Re: Establish Allocation Formula per DHC-752  
Stuart #7-F Sec. 11, T25S, R37E  
Justis Blinebry & Justis Tubb/Drinkard Pools

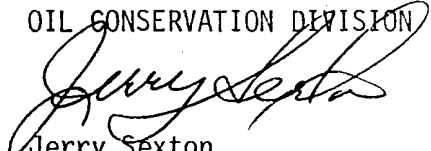
Gentlemen:

Your recommended allocation of production from the Stuart #7  
is hereby approved. The percentages are as follows:

	<u>Oil &amp; Water</u>	<u>Gas</u>
Justis Blinebry	33%	68%
Justis Tubb/Drinkard	67%	32%

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

ed

cc: Ken White  
Union Texas Pet. Corp.  
Box 2120  
Houston, TX 77252-2120



**Union Texas Petroleum**

**Western Region**

4000 N. Big Spring  
Midland, Texas 79705  
Telephone (915) 694-0600

April 26, 1990

New Mexico Oil Conservation  
District I - Hobbs  
P.O. Box 1980  
Hobbs, New Mexico 88240

Re: Production Allocation Between Blinebry and Tubb-Drinkard  
Union Texas Petroleum  
Stuart No. 7  
Justis Blinebry and Justis  
Tubb-Drinkard Pools As Per  
Administrative Order DHC-752  
Lea County, New Mexico

Dear Mr. Sexton:

The Stuart No. 7 located in Unit Letter "F" of Section 11, Township 25 South, Range 37 East, Lea County, New Mexico received approval for down hole commingling the Blinebry and Tubb Drinkard per administrative order DHC-752 on January 23, 1990.

I have attached two C-116 well test forms. One test reflects Blinebry production only, and the other test reflects commingled stabilized production from the Blinebry and the Tubb-Drinkard.

Based on these tests, I submit the following recommended allocation split of production between the Blinebry and the Tubb-Drinkard.

Blinebry & Tubb-Drinkard      Oil = 18 BOPD      Gas = 56 MCFPD

Blinebry                              Oil = 6 BOPD      Gas = 38 MCFPD  
Tubb-Drinkard                      Oil = 12 BOPD      Gas = 18 MCFPD

	Allocation in Percent	
	<u>Oil &amp; Water</u>	<u>Gas</u>
Blinebry	33%	68%
Tubb-Drinkard	67%	32%

Very Truly Yours,

*Charles W. Latch*

C. W. Latch  
District Production Manager

REP/ejw  
4:rep00027

Submit 2 copies to Appropriate  
District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

### GAS - OIL RATIO TEST

Operator Union Texas Petroleum Corp.		Pool Justis Blinbry, Tubb-Drinkard		County Lea, NM											
Address 4000 N. Big Spring, Suite 400, Midland, TX 79705		TYPE OF TEST - (X) <input checked="" type="checkbox"/> STAYS		Scheduled <input checked="" type="checkbox"/> XX											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion <input type="checkbox"/>		Special <input type="checkbox"/>	GAS - OIL RATIO CU.FT./BL.		
		U	S	T						R					
Stuart	7	E	11	25	37	4-24-90	P	--	--	24	25	36.4	18	56	3111
Blinbry (33%) Tubb-Drinkard (67%) 6															
Blinbry (68%) T/D gas 32% 38 18															

#### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature  
*Karen Friday*

Printed name and title  
Karen Friday Production Analyst

Date  
4-26-90 915 694-0600 Telephone No.

RECEIVED

APR 27 1990

OCD  
HOBBS OFFICE

Submit 2 copies to Appropriate District:

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
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Revised 1/1/89

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Operator Union Texas Petroleum Corp.		Pod Justis Blinberry		County Lea											
Address 4000 N. Big Spring, Suite 400 Midland, TX 79705		TYPE OF TEST (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special		Completion <input type="checkbox"/> Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BB
		U	S	T	R						WATER BBL.S.	PROD. GRAV. OIL	OIL BBL.S.	GAS MCF.	
Bloeker	7	D	13	25	37	3-31-90	--	--		24	8	36.9	4	48	12000
Buffington	4	L	19	25	37	3-31-90	--	--		24	2	34.7	2	12	6000
Carlson A	5	I	25	25	37	3-26-90	--	--		24	4	36.1	3	19	6335
Carlson A	6	J	25	25	37	7A	--	--		24	-	--	-	-	-
Gregory Federal A	1	H	35	25	37	3-14-90	--	--		24	16	35.5	10	52	5200
Langlie B	2	O	14	25	37	3-28-90	--	--		24	7	37.0	2	45	2250
Langlie D	2	K	14	25	37	3-30-90	--	--		24	141	35.6	4	12	2000
Stuart	6	C	11	25	37	3-31-90	--	--		24	62	36.4	17	98	5765
Stuart	7	E	11	25	37	3-31-90	--	--		24	9	36.4	6	38	6335
Stuart	8	E	11	25	37	3-31-90	--	--		24	149	36.4	11	21	1900

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which the well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

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(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Karen Friday

Printed name and title Karen Friday Production Analyst

Date 4-6-90 915 694-0600 Telephone No.