STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE



GARREY CARRUTHERS

May 5, 1990

POST OFFICE BOX 1980 HORBS, NEW MEXICO (98241, 1980 (505) 093-6161

Union Texas Petroleum Corporation 400 North Big Spring Midland, TX 79705

Attn: C. W. Latch

Re: Establish Allocation Formula per DHC-752 Stuart #7-F Sec. 11, T25S, R37E Justis Blinebry & Justis Tubb/Drinkard Pools

Gentlemen:

Your recommended allocation of production from the Stuart #7 is hereby approved. The percentages are as follows:

•	Oil & Water	Gas
Justis Blinebry	33%	68%
J ustis Tubb/Drinkard	67%	32%

Very truly yours,

OIL GONSERVATION DEVISION/

/Jerry Sexton Supervisor, District I

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cc: Ken White Union Texas Pet. Corp. Box 2120 Houston, TX 77252-2120



Union Texas Petroleum

Western Region

4000 N. Big Spring Midland, Texas 79705 Telephone (915) 634-0600

April 26, 1990

New Mexico Oil Conservation District I - Hobbs P.O. Box 1980 Hobbs, New Mexico 88240

Re: Production Allocation Between Blinebry and Tubb-Drinkard Union Texas Petroleum Stuart No. 7 Justis Blinebry and Justis Tubb-Drinkard Pools As Per Administrative Order DHC-752 Lea County, New Mexico

Dear Mr. Sexton:

The Stuart No. 7 located in Unit Letter "F" of Section 11, Township 25 South, Range 37 East, Lea County, New Mexico received approval for down hole commingling the Blinebry and Tubb Drinkard per administrative order DHC-752 on January 23, 1990.

I have attached two C-116 well test forms. One test reflects Blinebry production only, and the other test reflects commingled stabilized production from the Blinebry and the Tubb-Drinkard.

Based on these tests, I submit the following recommended allocation split of production between the Blinebry and the Tubb-Drinkard.

Blinebry & Tubb-Drinkard	0il = 18 BOPD	Gas = 56 MCFPD
		Gas = 38 MCFPD Gas = 18 MCFPD

	Allocation in <u>O</u> il & Water	Percent _Gas
Blinebry	33%	68%
Tubb-Drinkard	67%	32%

Very Truly Yours,

ander (v) Latel

C. W. Latch District Production Manager

REP/ejw 4:rep00027

Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	Which well is located by more than 25 percent. Operative is encouraged to take advantage of this 25 percent toterative in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in	Instructions:						Stuart 7	LEASE NAME NO.		Address 4000 N. Big Spring, Suite 400	Un i on Texas Petroleum Corp.		1000 Rio Brazos Rd., Aziec, NM 87410	P.O. Drawer DD, Anesia, NM 88210	P.O. Box 1980, Hobbs, NM 88240	Submit 2 copies to Appropriate District Office.
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(See Rule 301, Rule 1116 & appropriate pool rules.)

4-26-90 Date

Telephone No.

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State of New Mexico Energy, Minerals any itural Resources Department

(See Rule 301, Rule 1116 & appropriate pool rules.)

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