

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name  Stuart	
8. Well No. 7	
9. Pool name or Wildcat Justis (Blinebry-Tubb-Drinkard)	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Union Texas Petroleum Corp.	
3. Address of Operator P.O. Box 2120 Houston, TX 77252-2120	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3117 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Commingle Blinebry &amp; Tubb-Drinkard</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per Administrative order DHC-752, we propose to commingle the Blinebry & Tubb-Drinkard, completed in 1963 as a dual. In 1971, the Tubb-Drinkard ceased to flow. 1974, the Tubb-Drinkard was T & A'd. A CIBP was set @ 5495' w/15' cmt on top. Commingling will require drilling out 15' cmt plug and CIBP set @ 5495', & milling out Baker model "D" packer set @ 5500' and pushing it to the bottom @ 6117'. Set 199 jts 2 3/8 TBG @ ± 5250' with SN @ ± 6080'. Return well to production. Commingle is anticipated to increase production to 15 BOPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken E. White TITLE Regulatory Permit Coordinator DATE 2/20/90  
TYPE OR PRINT NAME Ken E. White TELEPHONE NO. 713/968-36

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1990