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State of New Mexico Energy, Minerals and Natural Resources Denartment

Form C-103

OIL WILL WILL OTHER 2. Name of Operator Union Texas Petroleum Corp. 3. Address of Operator P.O. Box 2120 Houston, TX 77252-2120 4. Well Location Unit Letter F: 1650 Feet From The North Line and 2310 Feet From The West Line Section 11 Township 25S Range 37E NMPM Lea County 10. Elevation (Show whather DF, RKB, RT, GR, etc.) 3117 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING (CASING FEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	District Office	Limby, Minaras and Manual Inc	sources ocparation		R svised 1-I-89
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Union Texas Petroleum Corp. 1. Address of Operator P.O. Box 2120 Houston, TX 77252-2120 2. Well Location Unit Letter _ E : 1650 Fee From The	I. Type of Well: OL GAS WELL X	OTHER		Stuart	
P.O. Box 2120 Houston, TX 77252-2120 Justis (Blinebry-Tubb-Drinkard Location Unix Later F: 1650 Fee From The North Lies and 2310 Feet From The West Lies Section 11 Township 25S Range 37E NMPM Lea County 10. Elevation (Shorw whether DF, REB, RT, GR, etc.) 3117 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: 12. Describs Proposed or Completed Operations (Clearly state all pertunent details, and give pertunent datas: including azimated data of stating any proposed work) SEE NULE 1103. Per Administrative order DHC~752, we propose to commingle the Blinebry & Tubb-Drinkard, completed in 1963 as a dual. In 1971, the Tubb-Drinkard ceased to flow. 1974, the Tubb-Drinkard was T & A'd. A CIBP was set @ 5495' w/15' cmt on top. Cormingling will require drilling out 15' cmt plug and CIBP set @ 5495', & milling out Baker model "D" packer set @ 5500' and pushing it to the bottom @ 6117'. Set 199 jts 2 3/8 TBG @ ± 5250' with SN @ ± 6080'. Return well to production. Commingle is anticipated to increase production to 15 BOPD. I benety certify that the informace above a true and peoppins to the boat of my troovindage and belief. TIME Regulatory Permit Coordinatogr. 2/20/90	2. Name of Operator Union Texas Petro	leum Corp.		8. Well No. 7	
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	TYPE OR PRINT NAME Ken E. W.	nite		TE	127HDNE NO./13/968-3

BRIGINAL SIGNED BY JERRY SEXTON

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