

S WHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator UNION TEXAS PETROLEUM CORPORATION				Lease Stuart		Well No. 7	
Location of Well	Unit F	Sec 11	Twp 25-S		Rge 37-E	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Siz	
Upper Compl	Justis Blinebry		Oil	Flow	Tubing	24/64"	
Lower Compl	Justis Tubb-Drinkard		Oil	TA	Tubing		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10 A.M., 2-12-73

Well opened at (hour, date): 10 A.M., 2-13-73

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	575	0
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	575	0
Minimum pressure during test.....	575	0
Pressure at conclusion of test.....	575	0
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): 10 A.M., 2-14-73	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. ;	During Test MCF; GOR	
Remarks Justis Tubb-Drinkard Zone TA.		

FLOW TEST NO. 2

Well opened at (hour, date): 10 A.M., 2-15-73

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	600	0
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	575	0
Minimum pressure during test.....	75	0
Pressure at conclusion of test.....	100	0
Pressure change during test (Maximum minus Minimum).....	500	0
Was pressure change an increase or a decrease?.....	Decrease	0
Well closed at (hour, date): 10 A.M., 2-16-73	Total time on Production 24 hrs.	
Oil Production	Gas Production	
During Test: 10 bbls; Grav. 39 ;	During Test 42 MCF; GOR 4200	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19
New Mexico Oil Conservation Commission

Operator UNION TEXAS PETROLEUM CORPORATION

By

By

Title Well Tester

Title

Date