	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISE FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	OPERATOR PRORATION OFFICE		15 1	1 27 AM 355	
1.	Operator			<u> </u>	
	Union Texas Petroleum Corporation				
	Address Box 1859 - Midland, Texas				
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change of field name from North				
	Hecompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		nkard by Cormission 3	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE Well Yo. Pool Name, Including Formation Kind of Lease Federal				
	Stuart 7 Justis Tubb-Drinkard State, Federal or Fee				
	Location E 2310 and thest in 1650 and the Newth				
	Unit Letter F ; 2310 Feet From The West Line and 1650 Feet From The North				
	Line of Section 11 , To	wnship 25-S Range	37-Е , ммрм,	Lea County	
ш	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas-New Mexico Pipe	Line Company	Box 1510 - Midland,	Texas	
	Name of Authorized Transporter of Casinghead Gas 🖄 or Dry Gas 📄 Ada El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 1384 - Jal, New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Bge.	Is gas actually connected?		
	give location of tanks.	C 11 25 37	Yes	11-12-63	
	-	th that from any other lease or pool,	give commingling order number:	PLC-8	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Rest				
	Designate Type of Completi	$\operatorname{on} - (X) \qquad X$			
	Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.	
	<u>9-7-63</u>	10-14-63 Name of Producing Formation	6150 Top Oil/Gas Fay	6102 Tubing Depth	
	Justis Tubb-Drinkard	Tubb-Orinkard	596 8	6102	
	Perforations	•		Depth Casing Shoe	
	5968-6113 6150 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	9-5/8"	1062	536	
	8-3/4"	7"	6150	623	
			•	+	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Jun To Tanks Date of Test				
	Date First New Oil Run To Tanks		Floatena Method (1 tow, pump, gas ti)	1, <i>c.c.</i> ,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	Actual FIGI. During rest				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conder sate	
				: 	
	i esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED, 19		
	above is true and complete to the best of my knowledge and belief.				
			TITLE		
	J. W. Hansen		This form is to be filed in compliance with FULE 1		
	(Signature)		If this is a request for allowable for a newly irilled or deepenea well, this form must be accompanied by a tabulation of the deviation		
	Field Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells.		
	July 20, 19	65	Fill out Sections I, II, III, well name or number, or transport	and VI only for changes of owner, er, or other such change of condition.	
	(1)	(Date)		well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply