This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.
Union Texas Petroleum Corporation	Stuart	7

Location of Well	Unit	Sec	Twp	Rge	County
	F	11	25-S	37-E	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Blinebry	Oil	Flow	Tbg.	16/64
Lower Compl	Tubb-Drinkard	Oil	Flow	Tbg.	14/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 5:00 PM October 30,1963

Well opened at (hour, date): 3:00 PM November 1,1963

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	1005	930
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	1005	1325
Minimum pressure during test	964	540
Pressure at conclusion of test	964	791
Pressure change during test (Maximum minus Minimum)	41	785
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date): 3:00 PM Nov. 2,1963 Total Time On Production 24 Hr *

Oil Production During Test: 275 bbls; Grav. 38.0 ; Gas Production During Test NM MCF; GOR -

Remarks * Considerable freezing was experienced during test.

FLOW TEST NO. 2

Well opened at (hour, date): 3:00 November 3,1963

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	950	1215
Stabilized? (Yes or No)	Yes	No
Maximum pressure during test	950	1215
Minimum pressure during test	529	1137
Pressure at conclusion of test	788	1137
Pressure change during test (Maximum minus Minimum)	421	78
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date) 10:00 AM Nov. 4,1963 Total time on Production 19 hrs.

Oil Production During Test: 4380 bbls; Grav. 39.0 ; Gas Production During Test NM MCF; GOR -

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved DEC 1 8 19[illegible] 19[illegible]

New Mexico Oil Conservation Commission

By

Title

Operator Union Texas Petr. Corpo

By E. R. Wilkerson

Title Petroleum Engineer

[illegible]

days following completion or recompletion of [illegible] treatment [illegible] whenever remedial work has been done on a well [illegible] tubing, packers [illegible] mechanical [illegible]

2. After [illegible] the operator [illegible] test [illegible]

3. For [illegible] completion [illegible] shut-in [illegible] sum of the [illegible] shut-in [illegible]

4. For [illegible] a the [illegible] test shall [illegible] stabilized [illegible] that [illegible] the well shall again be shut-[illegible]

[illegible] leak was indicated [illegible] test [illegible] is to be the same as for Flow Test [illegible] except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

[illegible] the pressure during the entire test shall be continuously [illegible] pressure gauge. The accuracy of [illegible] deadweight tester at least twice once at the [illegible] each flow test.

[illegible] tests shall be filed in triplicate [illegible] of the tests. Tests shall be filed with [illegible] New Mexico Oil Conservation Commission [illegible] Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were found indicated thereon. In lieu of filing [illegible] the operator may construct a pressure versus [illegible] test, indicating thereon all pressure changes [illegible] by the recording gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted [illegible] shall be permanently filed in the operator's [illegible] shall accompany the Packer Leakage Test [illegible] defined directly with a gas-oil ratio test per[illegible]