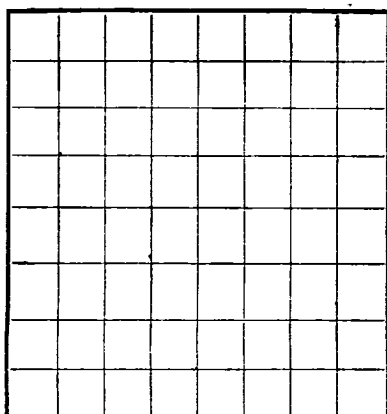




LOCATE WELL CORRECTLY

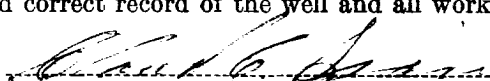
HOBBS OFFICE O. C. C.

Nov 5 10 19 1963
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC-032511-F**
LEASE OR PERMIT TO PROSPECT **Stuart**

LOG OF OIL OR GAS WELL

Company **Union Texas Petroleum Corp.** Address **Box 1859 - Midland, Texas**
Lessor or Tract **Stuart** Field **North Justis (Lubb-Drinkard)** State **New Mexico**
Well No. **7** Sec. **11** T. **25-S. 37E** Meridian **NMPH** County **Lea**
Location **1650** ft. **N** of **N** Line and **2310** ft. **E** of **W** Line of **Sec. 11** Elevation **3170**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Date **October 29, 1963** Title **District Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Sept. 7**, 19**63** Finished drilling **October 8**, 19**63**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5968** to **6113** No. 4, from _____ to _____
No. 2, from **5968** to **6113** No. 5, from _____ to _____
No. 3, from **5968** to **6113** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **5968** to **6113** No. 3, from _____ to _____
No. 2, from **5968** to **6113** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32	8	H-40	1062	Outside				
7	28	8	H-40	6150	Outside				
	23	8	H-40	6150	Outside				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1062	536	Pump & Plug		
	6150	536	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6150** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**October 29**-----, 19**63**----- Put to producing -----**October 15**-----, 19**63**-----

The production for the first 24 hours was **562.80** barrels of fluid of which **77** % was oil; _____ %
emulsion; **3** % water; and _____ % sediment. Gravity, °Bé. -----**37.8**-----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

-----**B. M. White**-----, Driller -----**V. L. Dewitt**-----, Driller
-----**D. R. Glover**-----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	210	210	Sand & Caliche
210	945	735	Redbed
945	2333	1388	Salt & Anhy
2333	2983	650	Anhy
2983	6150	3167	Line
Sample Tops			
			Blinbry 5108
			Drinkard 6000

IMAGE ON PERMIT TO PROSPECT
GENERAL INQUIRY
LAND OFFICE
LAS CRUCES
NM-632511-7

NOB 20 FEB 28 1970

Mar 2 10 1a AM '69
UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

Date October 29, 1903 Title General Clerk
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed _____
 Location 1500 ft. S. of N. Line and 2310 ft. E. of Line of Fluvial 510
 Well No. 1 Sec. 11 T. 22 S. R. 21 E. Meridian County Winn
 Lessor or Tract Stuart Field 1500 ft. S. of N. Line and 2310 ft. E. of State New Mexico
 Company Union Texas Petroleum Corp. Address Box 1855 - Midland, Texas

Commenced drilling _____ 1924. _____ Finished drilling _____ 1924. _____
The summary on this page is for the condition of the well at above date

OIL OR GAS SANDS OR ZONES

Detente was by (7)

BST 4972-77, op 2 hrs. received in DE, 120, 06CDB
 360, submer wt. 1274, PLAMP - 233#
 BST 5305-5310, op 2 1/2 hrs, GTS 3 mins, OTS 45 mins, PLAMP 20 BORN
 PLAMP - 424# PLAMP - 914#
 IMPREGIANT WALKER SANDS
 BST 5460-65, Tool op 30 mins, rec 100, DE
 BST 5525-30, Tool op 1 1/4 hrs, rec. 100, 06CDB, & 1350, 011 in DE
 BST 5960-65, Tool op 1 hr, rec. 40, DE
 BST 6035-44, Tool op 1 hr, rec. 210 DE

casing dia. at foot	Thrusts per inch	Make	Amount	Kind of shoe	Cut and Landing from	Perforated	Purpose
casing dia. at foot	Thrusts per inch	Make	Amount	Kind of shoe	Cut and Landing from	Perforated	Purpose

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD—Continued